| the contract of the contract o | |
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| | |
| STATE CORPORATION COMMISSION OF KANSAS | API NO. 15- 15-101-20,246-000/ |
| OIL & GAS CONSERVATION DIVISION | |
| RECOMPLETION FORM | County Lane |
| ACO-2 AMENDMENT TO WELL HISTORY | East |
| | NW NE NE Sec 1 Twp 17S Rge 29 XXVest |
| 51/4 | L COEAL St North from Southeast Corner of Section |
| Operator: License # 5144 | 4950* Ft North from Southeast Corner of Section 990* Ft West from Southeast Corner of Section |
| Name Mull Drilling Company, Inc. | (Note: Locate well in section plat below) |
| AddressP.O. Box 2758 | 1 |
| City/State/Zip Wichita, KS 67201 | Lease Name James B Well # 1 |
| City/31816/21P Wichitea. RD U/ZUI | |
| | Fleid Name Terwilliger East |
| Purchaser KOCH OIL COMPANY - WICHITA | |
| | Name of New FormationLansing-KC 'K' |
| Operator Contact Person Jerry Roane | |
| Phone <u>(913) 798-3146</u> | Elevation: Ground KB KB KB |
| | Section Plat |
| Designate Type of Original Completion | 5280 |
| X New Well Re-Entry Workover | 4950 |
| Y OLI CHE Town Abd | DECEIVED 4620 |
| X 011 SWD lemp Abd lemp | HELEIVE COMMISSION 3960 |
| X OII | RP()RATION 001 |
| DIY Office control of the cont | 0 7 4000 1 2970 |
| Date of Original Completion: 10/7/77(on pump) | 1 A 1 2 3 1909 2640 |
| | 2310 |
| DATE OF RECOMPLETION: | DISERVATION DIVISION |
| | Wichita. Kansas |
| 11/28/88 12/07/88 | 660 |
| Commenced Completed | - 1 1 1 1 1 1 1 1 330 |
| | 5280 4950 4950 4290 3860 3360 3360 2970 2970 1980 1980 1980 1980 1980 1980 1980 198 |
| Designate Type of Recompletion/Morkover: | 3444888888 |
| Delayed Completion | |
| Deepening Delayed Completion | |
| X Plug Back Re-perforation | K.C.C. OFFICE USE ONLY |
| Trug book | F Letter of Confidentiality Attached |
| Conversion to Injection/Disposal | C Wireline Log Received |
| | C Drillers Timelog Received |
| ts recompleted production: | Distribution NODA |
| | KCC _ SWD/Rep _ NGPA VKGS Plug Other |
| Commingled; Docket No. | KGS Plug Other (Specify) |
| Destruction Destruction | (openity) |
| Dual Completion; Docket No. | |
| | |
| Other (Disposal or Injection)? | 1-23-89 X |
| Other (Disposal or Injection)? | 1-23-89 X |
| | |
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SIDE TWO

| Operator Name Mull Drilling Company, | | | | Lease I | Lease Name JAMES 'B' Well / 1 | | | | |
|---|--|--------------|-----------------|-----------------|--|--------------|----------------|-------------|--|
| Sec <u>1</u> Twp | 17SRge | 29 | East XX West | | La | ine | | | |
| | | RE COI | MPLETED F | ORMATION DESC | RIPTION: | | | | |
| | | | <u>x</u> | Log Sa | ample | | | | |
| | Name | | | | Тор | • . | Bottom | | |
| Lansing Lansing | | (12/ (06/ | | | 4224 4255 | | 4255 4300 | | |
| | | | | | | | | | |
| , | | ADD | ITIONAL O | EMENT I NG/SQUE | EZE RECORD | | | | |
| Purpose: | Depth Top B | ottom | Туре | of Cament | Sacks U | sed Type | & Percent Addi | tives | |
| Perforate Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| | · | · | | | | · | | | |
| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | | | | Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) | | | | |
| | 4256- | 4261' | | 250_ga | 250_ga1_MCA | | | | |
| | 4233-4237 | | | | 250 gal MCA 500 gal 15% NE w/clay stabilizers | | | | |
| I | | | _ | ga | T 12% NR M | /clay sta | bilizers | | |
| | | | - | | | | | | |
| | | | _ | | | | | | |
| TD 4266* | Plug Type | СІВР | | | | | | | |
| | | | | ING RECORD: | _ === k | | | | |
| te of Resumed Produc | | | | | | Was Liner Ru | in? Y _ | · | |
| timated Production F | | | | bb1/o11 | | bbl/water | | | |
| | | | | | | | | | |