

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-20,246-00 02
County Lane
NW NE NE Sec. 1 Twp. 17 Rge. 29 X East West
990 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita, KS 67201
Purchaser: Koch Oil Company
Operator Contact Person:
Phone: (316) 264-6366 Mark Shreve

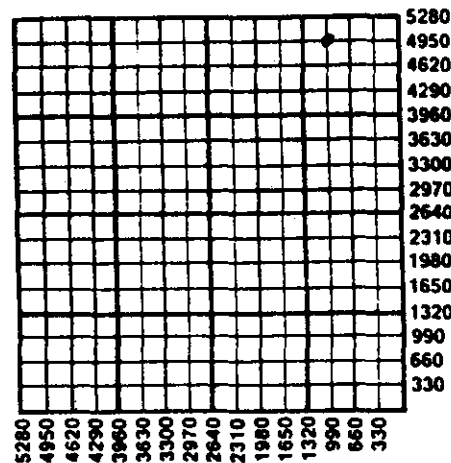
Lessee Name James B Well # 1
Field Name Terwilliger East
Producing Formation Lansing KC "I"
Elevation: Ground 2789 KB 2796

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 10-20-77
Name of Original Operator Mull Drilling Co., Inc.
Original Well Name James B #1

Date of Recompletion:
10-29-90 10-31-90
Commenced _____ Completed _____
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 4210' PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Petroleum Engineer Date 12-11-90
Subscribed and sworn to before me this 11th day of December 1990

PATRICIA L. UNGLEICH
Notary Public
STATE OF KANSAS
My Appl. Exp. 3/27/91

Patricia L. Ungleich
Date Commission Expires March 27, 1991

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1990
CONSERVATION DIVISION
Wichita, Kansas
FORM ACO-2
7/89

SIDE TWO

Operator Name Mull Drilling Company, Inc. Lease Name James B Well # 1

Sec. 1 Twp. 17 Rge. 29 East
 West County Lane

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing Kansas City "I"	4166'	4186'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	4174-4180		500 gal 15% MCA

PBTD 4210' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 4205' Packer At _____ Was Liner Run _____ Y N

Date of Resumed Production, Disposal or Injection 10-31-90

Estimated Production Per 24 Hours Oil 24 Bbls. Water 0 Bbls. 0 Gas-Oil-Ratio
 Gas 0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)