

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 101-20,246-0003

County Lane

NW NE NE Sec. 1 Twp. 17 Rge. 29 XX East West

990 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name James B Well # 1

Field Name Terwilliger East

Producing Formation Lansing KC

Elevation: Ground 2789 KB 2796

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita, KS 67201

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 264-6366, Mark Shreve

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-20-77

Name of Original Operator Mull Drilling Co., Inc.

Original Well Name James B #1

Date of Recompletion:
2-28-91 3-1-91
Commenced Completed

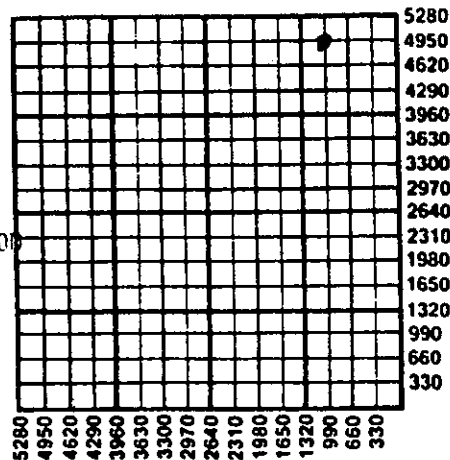
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
APR 03 1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Shreve Title Petroleum Engineer Date 4-2-91

Subscribed and sworn to before me this 2nd day of April 19 91

PATRICIA L. UNGLEICH
Notary Public
STATE OF KANSAS
My Appt. Exp. 3/27/95

Patricia L. Ungleich Date Commission Expires March 27, 1995

SIDE TWO

Operator Name Mull Drilling Company, Inc. Lease Name James B Well # 1

Sec. 1 Twp. 17 Rge. 29 East
 West

County Lane

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing Kansas City "I"	4166'	4186'
Lansing Kansas City "K"	4224'	4255'
Lansing Kansas City "L"	4255'	4300'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
*4	4174'-4180'	500 gal. 15% MCA & 1000 gals. 15% NE
*4	4233'-4237'	250 gal. 15% MCA & 500 gals 15% NE
*4	4256'-4261'	250 gal. 15% MCA
*4	4269'-4281'	500 gal. 15% MCA
*Existing perms. No new perforations. Drilled out CIBPS at 4210'&4266'.		

PBTD 4300' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 4286' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 3-1-91

Estimated Production Per 24 Hours Oil 18.5 Bbls. Water 12.3 Bbls. ----- Gas-Oil-Ratio
 Gas 0.0 Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)