

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 101-21746-0000
County Lane
- C - W/2 - NE Sec. 8 Twp. 19S Rge. 30 West

1320 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Bryant Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2899 KB 2907

Total Depth 4700 PBDT 4700

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan DAA 97 10-20-97
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 60 bbls

Dewatering method used Allow to dry.

Location of fluid disposal if hauled offsite:

Operator Name KCC

Lease Name License No.

 Quarter Sec. 27 S Rng. E/W

County Docket No.

Operator: License # 5010

Name: Knighton Oil Company, Inc.

Address 221 S. Broadway

Suite 710 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Earl M. Knighton, Jr.

Phone (316) 264-7918

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: David D. Montague

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD S10W Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

8/5/97 8/11/97 8/12/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 8/27/97

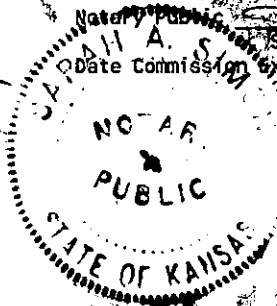
Subscribed and sworn to before me this 27th day of August, 1997.

Notary Public [Signature]
Sarah A. Simon
Date Commission Expires 12/11/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

AUG 27 1997
8-27-97
CONSERVATION DIVISION
WICHITA, KS



SIDE TWO

Operator Name Knighton Oil Company, Inc. Lease Name Bryant Well # 1

Sec. 8 Twp. 19 Rge. 30 East West County _____ Lane _____

CONFIDENTIAL

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Sample

Formation (Top), Depth and Datum

Name	Top	Datum
Anhydrite	2214	+693
Heebner	3951	-1044
Lansing	3993	-1086
Base Kansas City	4360	-1453
Mississippian	4678	-1771

SEP 16 1999

RCC

AUG 27

FROM CONFIDENTIAL **CONFIDENTIAL**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	310'	60/40 poz	200	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot Cement Squeeze Record (Amount and Kind of Material Used)		Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. **DRA**

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Knighton Oil Co., Inc.

CONFIDENTIAL

INVOICE NO. 75783

221 S. Broadway, #710

PURCHASE ORDER NO.

Wichita, KS 67202

LEASE NAME Bryant #1

DATE 8-12-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 153 sks @\$6.35	\$971.55
Pozmix 102 sks @\$3.25	331.50
Gel 13 sks @\$9.50	123.50
FloSeal 64# @\$1.15	73.60

\$1,500.15

Handling 255 sks @\$1.05	267.75
Mileage (47) @\$.04¢ per sk per mi	479.40
Plug	580.00
Mi @\$2.85 pmp trk chg	133.95
1 plug	23.00

1,484.10

Total 2,984.25

\$2,984.25

FROM CONFIDENTIAL

VENDOR # 500

209,000

If Account CURRENT a
Discount of \$ 447.63
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Conced for Plugging

100

Thank You!

TRANSACTION AMT. 2,536.62

AUG 27

CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 1997

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 5417

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

SERVICE POINT: Oakley

DATE <u>8-12-97</u>	SEC. <u>8</u>	TWP. <u>19s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Bryant</u>	WELL # <u>1</u>	LOCATION <u>Amy 45 2 1/2 W</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Prtg Rig 1

TYPE OF JOB PTH

HOLE SIZE 7 7/8" T.D. 4700'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2230'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 255 sks 60/40 poz - 69 6e 1 1/4" Flo Seal

COMMON	<u>153</u> sks	@	<u>6.35</u>	<u>971.55</u>
POZMIX	<u>102</u> sks	@	<u>3.25</u>	<u>331.50</u>
GEL	<u>13</u> sks	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Flo-Seal 64#</u>		@	<u>1.15</u>	<u>73.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>255</u> sks	@	<u>1.05</u>	<u>267.75</u>
MILEAGE	<u>4# per sk/mile</u>			<u>479.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

300 HELPER Wayne

BULK TRUCK DRIVER Andrew

218 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

TOTAL 2,247.30

REMARKS:

1st Plug at 2230' w/ 50 sks

2d Plug at 1200' w/ 80 sks

3rd Plug at 600' w/ 110 sks

4th Plug at 330' w/ 50 sks

10sk at 40'

15 sks in Rat Hole

10 sks in Mouse-Hole

Thank you

DEPTH OF JOB 2230'

PUMP TRUCK CHARGE _____ 580.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 47 miles @ 2.85 133.95

PLUG Dry Hole @ 23.00

_____ @ _____

_____ @ _____

TOTAL 736.95

CHARGE TO: Kington Oil Co Inc

STREET 710 Petroleum Bldg.

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 1997

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike H. O'Leary

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

6103

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL

SERVICE POINT:

Neos City

DATE <u>8-5-97</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>30</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>9:30pm</u>	JOB START <u>11:50pm</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Bryant</u>	WELL # <u>1</u>	LOCATION <u>Amy 4w 2 1/4 w. S.S.</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Duke One 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 311
 CASING SIZE 8 5/8 DEPTH 311
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED
200 60/40 30/cc 20/del

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Wagoner
 # 224 HELPER B. Norton
 BULK TRUCK
 # 222 DRIVER D. Walls
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>47</u>			<u>376.00</u>

TOTAL 1804.50

REMARKS:

circ 8 5/8 cas. mix
200 60/40 30/cc 20/del
Disp 18 1/2 BBL plug down.
12:30am, cement did circ

Thanks

SERVICE

FROM CONFIDENTIAL

DEPTH OF JOB	<u>311'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>11'</u>	@	<u>.43</u>	<u>4.73</u>
MILEAGE	<u>47</u>	@	<u>2.85</u>	<u>133.95</u>
PLUG	<u>2-Cup wood</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$ 653.68

CHARGE TO: Knighon Oil Co. Inc.
 STREET 221 S. Broadway #710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

RECEIVED
 KANSAS CORPORATION COMMISSION @ _____
 _____ @ _____
 AUG 27 1997 @ _____
 _____ @ _____
 CONSERVATION DIVISION @ _____
 WICHITA, KS

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Goffey

TAX - 0 -
 TOTAL CHARGE \$ 2458.18
 DISCOUNT \$ 368.73 IF PAID IN 30 DAYS

Net \$ 2089.45