

OCT 19 2001
10-19-01
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eott Energy
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: Shields Drilling
License: 5184

CONFIDENTIAL

Release

APR 09 2003

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KCC

Wellsite Geologist: David D. Montague
Designate Type of Completion:

OCT 19 2001

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

8/13/2001 8/24/2001 9/14/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21787-0000

ORIGINAL

County: Lane
SW .se .nw. Sec. 8 Twp. 19 S. R. 30 East West
2970 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bryant A Well #: 1

Field Name: Wildcat
Producing Formation: Lower Pawnee and Ft Scott
Elevation: Ground: 2900 Kelly Bushing: 2905

Total Depth: 4640 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan YH/ECU 4.9.03
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 60 bbls
Dewatering method used Allow to dry.

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr.
Title: Owner/President Date: 10/19/01

Subscribed and sworn to before me this 19th day of October, 2001.

Notary Public: David D. Montague
Date Commission Expires: 9/30/03

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 9-30-03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Knighton Oil Company, Inc. Lease Name: Bryant A ORIGINAL Well #: 1
 Sec. 8 Twp. 19 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2196	+ 709
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3968	-1063
List All E. Logs Run:		BKC	4332	-1427
Dual Induction, Dual Compensated Porosity and Sonic Cement Bond Log		Ft Scott	4500	-1595
Drillstem Charts Attached		Mississippian	4585	-1680

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206'	common	160 sx	2% gel/3% cc
Production	7 7/8"	5 1/2"	14#	4628'	standard	125 sx	5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additive
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots/ft	4570 to 4573, Johnson Zone Bolt Bridge Plug set at 4530'	250 Gal Mud Acid & 750 Gal 15% NE	
4 shots/ft	4498 to 4501, Ft Scott & 4479 to 4483, Pawnee	500 Gal Mud Acid & 1500 Gal 15% NE & 1500 Gal 20% NE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4495'			
Date of First, Resumed Production, SWD or Enhr. September 15, 2001			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
8			12			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	APR 09 2003 From Confidential

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 19 2001

CONSERVATION DIVISION
 WICHITA, KS

 * INVOICE *

Invoice Number: 085085

Invoice Date: 08/23/01

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

CONFIDENTIAL ORIGINAL

Cust I.D. Knight
 P.O. Number... Bryant A #1
 P.O. Date.... 08/23/01

Due Date.: 09/22/01
 Terms.... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	7.8500	706.50	E
Pozmix	60.00	SKS	3.5500	213.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage (47)	47.00	MILE	6.3200	297.04	E
158 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	47.00	MILE	3.0000	141.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 227.63
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2276.34
 Tax..... 0.00
 Payments: 0.00
 Total.... 2276.34

2048.71

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WELL FILE

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KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., INC.

6903

OCT 19 2001

Federal Tax I.D.# 48-077860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665
CONSERVATION DIVISION
WICHITA, KS

APR 09 2003

SERVICE POINT:
Oakley

DATE <u>8/13/01</u>	SEC <u>8</u>	TWP <u>19s</u>	RANGE <u>30W</u>	CALLED <u>Confidential</u>	LOCATION <u>9:45 PM</u>	JOB START <u>10:35 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Bryant A</u>		WELL# <u>1</u>		LOCATION <u>Origston 3E 4 1/2 E 15</u>		COUNTY <u>LANC</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sheilds
 TYPE OF JOB CMT 9 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 209
 CASING SIZE 9 3/4 DEPTH 206
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 12 1/2

OWNER same **CONFIDENTIAL**
 CEMENT
 AMOUNT ORDERED
150 SKS 60/40 + 20 gel 37000

EQUIPMENT KCC
 PUMP TRUCK CEMENTER Max OCT 19 2001
 # 300 HELPER Terry **CONFIDENTIAL**
 BULK TRUCK
 # 315 DRIVER Duane
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90</u> SKS	@	<u>7.85</u>	<u>706.50</u>
POZMIX	<u>60</u> SKS	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u> SKS	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u> SKS	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u> SKS	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>4 1/2</u> SK/mile			<u>297.04</u>

ORIGINAL

TOTAL 1,570.34

REMARKS:

CMT 9 3/4 Surface Csg with 150SKS
60/40 + 20 gel 37000 Drop Plug
Displace 12 1/4 PBL Close in Csg
Cement did circulate ✓

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>47 - MI</u>	@	<u>3.00</u>
PLUG	<u>9 3/4 SURFACE</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 706.00

CHARGE TO: Knighton Oil Co, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

WELL FILE

SWIFT SERVICES, INC.

Invoice

RECEIVED
KANSAS CORPORATION COMMISSION

TO BOX 466
WESS CITY
OCT 19 2001 167560-0466

DATE	INVOICE #
8/24/01	3883

CONFIDENTIAL

CONSERVATION DIVISION

WICHITA KS
BILL TO
Knighton Oil Co Inc
221 S. Broadway, Suite 710
Wichita, KS 67202

KCC

OCT 19 2001

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	A # 1	Bryant	Lane	Shields Drlg Co	Oil	Development	Roger	Cmt 5 1/2" pr...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	40	2.50	100.00
578D	Pump Service	1	1,200.00	1,200.00
400-5	5 1/2" Guide Shoe	1	80.00	80.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
402-5	5 1/2" Centralizers	4	40.00	160.00T
403-5	5 1/2" Cement Basket	1	110.00	110.00T
281	Mud Flush	500	0.50	250.00T
325	Cement	150	6.75	1,012.50T
284	Calseal	7	25.00	175.00T
283	Salt	750	0.15	112.50T
285	CFR-1	71	2.75	195.25T
276	Flocele	38	0.90	34.20T
581D	Service Charge Cement	150	1.00	150.00
583D	Drayage	313.18	0.75	234.89
	Subtotal			4,014.34
	Sales Tax		4.90%	114.14

ORIGINAL

IMA

CEMENT LONG STRING.

Released
APR 09 2003
From
Confidential

Thank you for

Dallas • Denver • Topeka • Wichita
1-800-333-8913

total \$4,128.48

WELL FILE



KANSAS CORPORATION COMMISSION

OCT 19 2001

CHARGE TO: Knighton Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **3883**
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, ks. WELL/PROJECT NO. A #1 LEASE Bryant COUNTY/PARISH Lane STATE Ks. CITY DATE 8-24-01 OWNER Same
 2. TICKET TYPE SERVICE CONTRACTOR Shields Dr. Co. RIG NAME/NO. SHIPPED VIA CIT DELIVERED TO S/w Amy, lb. ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cmt 5 1/2" Prod. Csg. WELL PERMIT NO. WELL LOCATION Sec 8-19-30
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #104	40	mil			2	50	100	00
578		1			Pump Service	1	ea			1,200	00	1,200	00
400		1			Guide Shoe	1	ea	5 1/2	1/2	80	00	80	00
406		1			Latch down Plug + Baffle	1	ea			200	00	200	00
402		1			Centralizers	4	ea			40	00	160	00
403		1			Cmt. Basket	1	ea			110	00	110	00
281		1			Mud Floater	500	gal			50	00	250	00
		1										1,914	34

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 APR 01 2003
 Release From

ORIGINAL
 CONFIDENTIAL
 OCT 19 2001
 KCC

CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 [Signature] TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4014	34
TAX	114	14
TOTAL	4128	48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **3883**

CUSTOMER **Knighton Oil** WELLS **Bryant A#1** DATE **8-24-01** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325		1				Standard Cmt.	150	sk			6.75	1012.50	50
284		1				Calseal 5%	7	sk			25.00	175.00	89
283		1				Salt 10%	750	#			15	112.50	50
285		1				CFR-1 1/2%	71	#			2.75	195.25	25
276		1				Flocele 1/4% ^{1/2}	38	#			90	34.20	20
OCT 19 2001													
CONSERVATION DIVISION WICHITA, KS													
CONFIDENTIAL													
OCT 19 2001													
KCC ORIGINAL													
CONFIDENTIAL													
APR 09 2003													
From													
Confidential													
Release													
150 sk													
SERVICE CHARGE						CUBIC FEET				1.00		150.00	
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES		234.89	
						15,659		40		313.12			

CONTINUATION TOTAL **1,914.34**

SWIFT Services, Inc.

Lighter Oil WELL NO. #1 LEASE Bryant A JOB TYPE Long String TICKET NO. 3223

TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0400							on loc. Rig laying down Def.
0720							Start in hole with 5 1/2" 14" csg.
							Centralize on #1, #3, #4, #57
							Basket on #58
							Guide shoe & latch down Baffle on #1
10:25							Csg on Bottom Circulate with Rig pump
10:50							Plug Mowhde 10 1/2" Rest hole 15 1/2"
10:55		12					Pump 500gal Mud Flush
11:00		30					Mix 125 sks Standard Cement
							5% Calseal, 10% Salt, 1/2% CER-1, 1/4" Flocc/sk
							Finished mixing wash out pump & line
11:10		112.25					Displace Latch down plug
11:30					1700		Plug down 1700 psi holding
							Release Press. Drilled up
							Wash and pack up truck
12:15							Job Complete

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KANSAS CORPORATION COMMISSION

OCT 19 2001

CONSERVATION DIVISION
WICHITA, KS

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Thom Debon
Rogers

WELL FILE