

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

-F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE June 30, 1983

OPERATOR Dunne-Gardner Petroleum, Inc. API NO. 15-101-20,207(000)

ADDRESS Suite 250, 200 W. Douglas COUNTY Lane

Wichita, Kansas 67202 FIELD Clark

** CONTACT PERSON Jack D. Dunne PROD. FORMATION Marmaton
PHONE (316) 265-1611

PURCHASER Koch Oil Company LEASE Clark

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SE SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from east Line and

CONTRACTOR 660 Ft. from south Line of

ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC 13 TWP 19 SRGE 30 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4,635' PBD 4,600'

SPUD DATE 12/30/76 DATE COMPLETED 1/12/77

ELEV: GR 2,859 DF _____ KB 2,868

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 335' DV Tool Used? none

Alt II
Not Verified

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 11 1990

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1983.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

RECEIVED
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

JAN 12 1983
1-12-83
CONSERVATION
WICHITA, KANSAS

P1

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale and sand	0	335	Heebner	3914 (-10)
Shale and shells	335	485	Lansing	3960 (-10)
Shale and red bed	485	1545	BKC	4369 (-15)
Red bed	1545	2187	Marmaton	4398 (-15)
Anhydrite	2187	2214	Miss	4556 (-16)
Lime and shale	2214	3845	Miss Dolo.	4574 (-17)
Lime	3845	4635		
Rotary total depth	4635			
DST #1 4392-4487, 30-30-60-30, good blow throughout, 1,586' heavy oil cut mud, 750' Muddy oil, FP 116-601, 643-965, BHP 1203-1203				
DST #2 4510-80, 30-30-60-30, weak blow, 45' slightly gas cut mud, FP 21-21, 21-21 BHP 42-32				
DST #3 4592-4635, 30-30-60-30, weak blow, 280' slightly oil cut mud, FP 21-74, 95-148, BHP 1182-1172				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20	335'		250	
production		5-1/2"	14	4623'		1600 gallons latex	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4405-13
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8"	4,563.6	4,385			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons mud acid	4405-13
3,00 gallons retarded acid	4405-13

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Injection	N/A	N/A
Estimated Production N/A -1.P.	Oil N/A bbls.	Gas N/A MCF
Water % N/A		Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)		Perforations
None		