

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9726
name Gruss Petroleum Management
address 900 Bldg. of the Southwest
City/State/Zip Midland, TX 79701

Operator Contact Person Earl Levea
Phone 915/682-8319

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/9/85 7/18/85 7-18-85
Spud Date Date Reached TD Completion Date

4690'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 350' - 359' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 15-101-21,194-0000

County LANE

660' FNL 660' FWL Sec 30 Twp 19S Rge 30W
(location) East West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

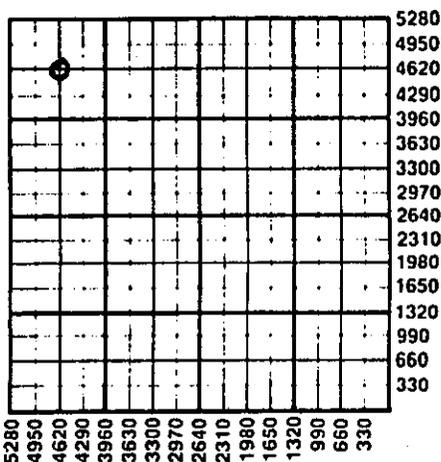
Lease Name A. GOERING Well# 1

Field Name

Producing Formation

Elevation: Ground 2931' KB 2936'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) IRRIGATION WELL - Dearden Bros...
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Sr. Engineer Date 8/27/85

Subscribed and sworn to before me this 27th day of August 1985

Notary Public Teresa K. Tankersley Date Commission Expires



TERESA K. TANKERSLEY
Notary Public, State of Texas
My Commission Expires Aug. 30, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION
SEP 11 1985
9-11-85
RECEIVED STATE CORPORATION COMMISSION
AUG 30 1985
Form ACO-1 (7-84)
CONSERVATION DIVISION Wichita, Kansas

Sec. 30 Twp. 19, Rge. 30W

SIDE TWO

Operator Name GRUSS Petroleum Lease Name A. GOERING Well# 1 SEC 30 TWP. 19S RGE. 30W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4238-4256' (Lansing I)
 Rec. 1890' SW

45 min IFP 26-600#
 60 min ISIP 1155#
 45 min FFP 618-859#
 60 min FSIP 1155#

Name	Top	Bottom
Post-rock	0	40'
shale & Lime	40'	470'
shale & sand	470'	1435'
shale/sand/anyh.	1435'	2255'
lime/shale	2255'	4690'

DST #2 4425-50' (Marmaton)
 Rec 618' SW

45 mins ~~IFP~~ IFP 18-161
 60 mins ISIP 1119
 45 mins FFP 179-304
 90 mins FSIP 1128

DST #3 4478-95' (Lower Marmaton)
 Rec 15' drils mud

45 mins IFP 9-9
 60 mins ISIP 1201
 46 mins FFP 18-18
 60 mins FSIP 1201

DST #4 4599-4615' (Upr Miss.)
 Rec 1" drils mud

45 mins IFP 4-4
 60 mins ISIP 18
 45 mins FFP 9-9
 60 mins FSIP 13

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8"	24#	359'	Light common	135 sks 100 sks	3% CC 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size		set at		packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

