

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Raul Brito
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/12/85 2/22/85 2/22/85
Spud Date Date Reached TD Completion Date
4600'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

API NO. 15-101-21,123-6000
County Lane
SW SW NE Sec. 3 Twp. 17S Rge. 29 East West

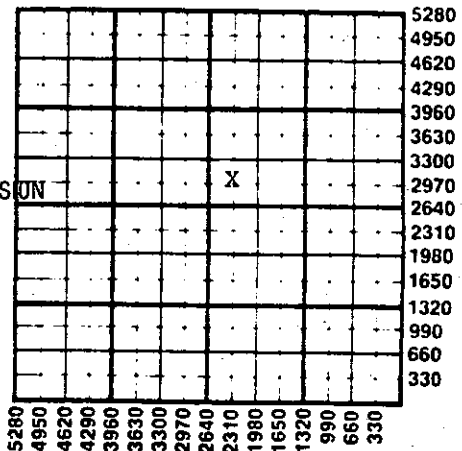
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MUNSELL Well # 3

Field Name.....

Producing Formation.....

Elevation: Ground 2801' KB 2806'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

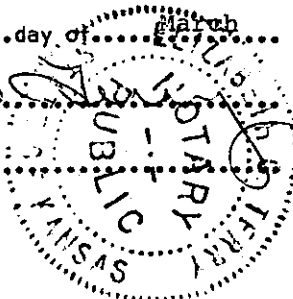
Groundwater 3048 Ft North from Southeast Corner
(Well) 75 Ft West from Southeast Corner of
Sec 5 Twp 17S Rge 29 East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President Date 3/7/85

Subscribed and sworn to before me this 7th day of March 1985
Notary Public Elizabeth G. Terry
Date Commission Expires 07-13-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 3 Twp. 17S Rge. 29W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name MUNSELL Well # 3
 Sec. 3 Twp. 17S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
--	--

Name	Top	Bottom
DST #1: (4038' - 4060') 30-45-60-45. Rec. 150' WM (30% Mud, 70% water) 65,000 Chl. IFPs: 29-39# ISIP: 1115# FFPs: 59-79# FSIP: 1086#	Anhydrite	2200'(+ 606)
	B/Anhydrite	2227'(+ 579)
DST #2: (4148' - 4174') (160' zone) 30-45-60-45. Very Wk. Bl. Rec. 15' Drlg. Mud w/oil spts. IFPs: 29-29# ISIP: 79# FFPs: 29-29# FSIP: 39#	Heebner	3916'(-1110)
	Toronto	3938'(-1126)
	Lansing	3956'(-1150)
	Middle Creek	4114'(-1308)
DST #3: (4172'-4198') 30-45-60-45. Med. Bl. Rec. 65' OSM IFPs: 39-39#, ISIP: 820#, FFPs: 49-59# FSIP: 811#	Stark	4210'(-1404)
	B/KC	4294'(-1488)
	Marmaton	4321'(-1515)
DST #4: (4506'-4536') 30-45-30-45. Wk. Blow 30" Rec. 20' OCM (4% oil) IFPs: 29-29#, ISIP: 1096# FFPs: 39-39#, FSIP: 968#	Pawnee	4408'(-1602)
	Ft. Scott	4465'(-1659)
	Cherokee	4484'(-1678)
DST #5: (4291'-4333') (Straddle Packers) Marm. 30-45-30-45. Rec. 25' Mud no show. IFPs: 49-49, ISIP: 1000#, FFPs: 59-59#, FSIP: 940#.	Johnson Zone	4525'(-1719)
	Miss.	4563'(-1756)
	RTD	4600'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	344.76'	Common	225	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled