

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jeff Stewart
Phone (316)263-3201

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-26-84 10-9-84 10-9-84
Spud Date Date Reached TD Completion Date
4625 4625
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-21,056 (15050)
County Lane
App/SW NW NW Sec 3 Twp 17S Rge 29W East West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

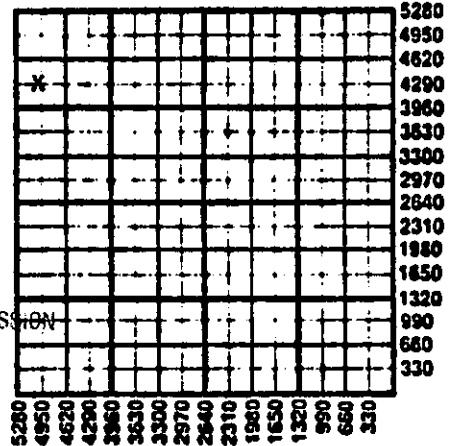
Lease Name Lohoff 'A' Well# 4

Field Name Lohoff South

Producing Formation

Elevation: Ground 2805 KB 2811

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 13 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 9-18-88

Subscribed and sworn to before me this 6th day of November 1988

Notary Public Angela A. Kendall
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name **DONALD C. SLAWSON** Lease Name **Lohoff 'A'** Well# **4** SEC. **3** TWP. **17S** RGE. **30W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4112-4198 (140', 160' & 180' Zns)
 30-60-45-75, BT 08-both ops, Rec. 15' MSW w/ scum of Oil, 1302' MSW (CHL-45,000), IFP 80-318#, FFP 355-577#, ISIP 798#, FSIP 798#
DST #2 4236-4254 (MID CRK) 30-60-45-75, BT 08/both ops, Rec. 1200' TF; 2' C1 Oil, 20' MSW w/scum oil, 1178' SMSW (CHL-26,000), IFP 18-269#, FFP 287-538#, ISIP 878#, FSIP 878#
DST #3 4284-4328 30-60-45-75, BOB-1st op; BT 6"-2nd op, Rec. 940' SMSW, IFP 18-215#, FFP 233-415#, ISIP 946#, FSIP 931#
DST #4 4331-4378 (ALTA 'A' & 'B' Zns) 30-30-30-30, WkBl/died-9", Rec. 1" Mud, IFP 9-9#, FFP 9-9#, ISIP 53#, FSIP 35#, HP 2142-2133#
DST #5 4407-4460 (PAW & MYR STA Zns) 30-60-45-75, WkBl/1st op, Rec. 65' Mud w/Oil spts, IFP 9-18#, FFP 26-35#, FSIP 1128#, FSIP 1083#, HP 2160-2160#
DST #6 4472-4516 (FT SC & CHER Zns) 30-60-45-75, VryWkBl, Rec. 55' M, NS, IFP 9-18#, FFP 26-44#, ISIP 984#, FSIP 743#
DST #7 4507-4552 (JHN Zn) 30-60-45-75, WkBlTO, Rec. 140' M, NS, IFP 9-35#, FFP 44-71#, ISIP 1038#, FSIP 1011#, HP 2233-2224#

ANHY 2208 (+609)
 B/ANHY 2235 (+576)
 HEEB 3913 (-1102)
 TORO 3932 (-1121)
 LANS 3952 (-1141)
 MUN CRK 4119 (-1308)
 STK 4209 (-1398)
 HUSH 4245 (-1434)
 BKC 4295 (-1484)
 MARM 4322 (-1511)
 PAW 4414 (-1603)
 MYR STA 4448 (-1637)
 FT SC 4468 (-1657)
 L/CHER 4488 (-1677)
 JZ 4528 (-1717)
 MISS 4569 (-1758)
 LTD 4626 (-1815)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8 5/8"	24#	347'	60/40 pqz	225 sx	2% gel; .3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		specify amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled