

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5010
Name Knighton Oil Company, Inc.
Address 207 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Bob Douglass
Phone (316) 263-7135

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-09-85 4-18-85
Spud Date Date Reached TD Completion Date
4,635'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 348' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-101-21,157-0000
County Lane
NE NW SW Sec. 3 Twp. 17S Rge. 29 East West

2,310 Ft North from Southeast Corner of Section
4,290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

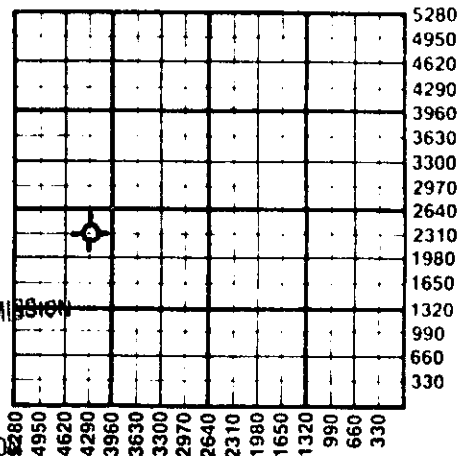
Lease Name Fullmer Well # 2

Field Name N/A

Producing Formation N/A

Elevation: Ground 2,810 KB 2,816

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 26 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...100 Ft North from Southeast Corner (Stream, pond etc.) 4200 Ft West from Southeast Corner SW 1/4 Sec 26 Twp 16 Rge 29 East West

Hauled from tail Water pit (irrigation system) (purchased from city, R.W.D. #)

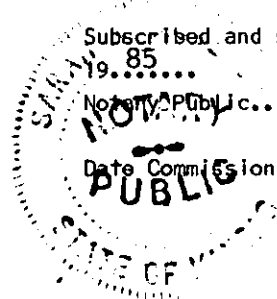
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Earl M. Knighton, Jr.
Title President Date 4/25/85

Subscribed and sworn to before me this 25th day of April 1985
Notary Public Sarah A. McGehee
Date Commission Expires December 11, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



sec. 2, Twp. 16, Rge. 29

Operator Name Knighton Oil Company, Inc. Lease Name Fullmer Well # 2

Sec. 3 Twp. 17S Rge. 29 East West County Lane

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

T#1: 4126-4208 30-45-60-45
 St Blo T/O IFP: 94-283, IBHP: 787,
 FFP: 367-525, FBHP: 777
 REC: 1140' MW

T#2: 4222-4235 30-60-60-60
 Wk Blo T/O IFP: 21-31, IBHP: 955,
 FFP: 84-94, FBHP: 903
 REC: 150' MW w/scum oil

T#3: 4383-4435 30-30-30-30
 Wk Blo, Died in 14". IFP: 73-40,
 IBHP: 73, FFP: 55-55, FBHP: 88,
 Flushed tool 2nd opening.
 REC: 12' Mud

T#4: 4493-4553 30-45-60-45
 Wk Blo, flushed tool once. IFP: 52-84,
 IBHP: 934, FFP: 73-105, FBHP: 808
 REC: 20' HOGCM & 55' Sli. O&GCM.

Name	Formation Description	
	Top	Bottom
Shale	0	920
Shale & Lime	920	2196
Anhydrite	2196	2226
Lime & Shale	2226	3642
Topeka, Lime, Shale	3642	3925
Heebner	3925	3928
Lime & Shale	3928	3946
Toronto	3946	3962
Lansing	3962	4305
Lime & Shale	4305	4332
Marmaton	4332	4420
Pawnee	4420	4473
Fort Scott	4473	4496
Cherokee	4496	4536
Johnson Zone	4536	4560
Mississippi	4560	4635
RTD	4635	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	348'	60-40POZ	210	2% gel 3% ccl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		RELEASED	
		AUG 07 1986	
		FROM CONFIDENTIAL	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

