

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5393
name A.L. Abercrombie, Inc. & Donald C. Slawson
address 801 Union Center

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jack K. Wharton
Phone 316 262-1841

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Raul F. Brito
Phone 262-1841

PURCHASER Inland Crude Purchasing Corp.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

06-05-84 06-16-84 07-30-84
Spud Date Date Reached TD Completion Date
4600 4410
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 335 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1422 feet

If alternate 2 completion, cement circulated
from 1422 feet depth to surface w/ 600 SX cmt

API NO. 15 - 101-20,986 - 6000

County Lane

NW SE NW Sec 3 Twp 17S Rge 29 East West
(Location)

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

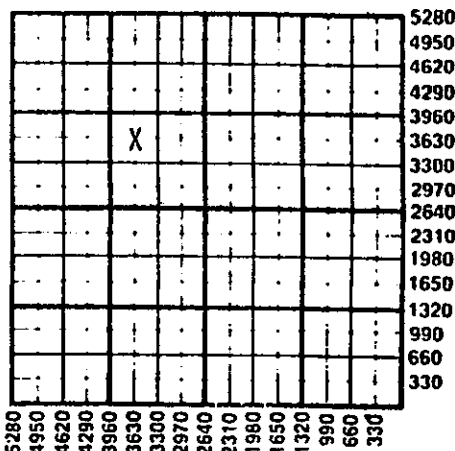
Lease Name Munsell Well# 2

Field Name Lohoff South

Producing Formation Marmaton

Elevation: Ground 2804 KB 2809

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1660 Ft North From Southeast Corner and
(Well) 1660 Ft. West From Southeast Corner of
Sec 3 Twp 17S Rge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

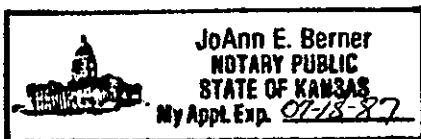
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Jack K. Wharton
Title Vice President
Date 08-15-84

Subscribed and sworn to before me this 15th day of August 19 84

Notary Public JoAnn E. Berner
Date Commission Expires 07-18-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 2, Twp 17, Rge 29

Operator Name: A.L. Abercrombie, Inc. Lease Name: Munsell
 Well# 2 SEC 3 TWP. 17S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

| Name | Top | Bottom |
|------------------------------------------------------------|------|--------|
| DST #1: (4165-4195) (180' zone), 30-45-30-45, 1" blow, | 2196 | 2225 |
| 30', Rec. 10' OSM, 60' mud, IHP: 2038; IFP: 30-30#; | 3915 | 3917 |
| DST #2: (4196-4222) 30-45-60-45; Rec. 2' CGO, 63' OCM | 3934 | 3948 |
| 4% oil; IHP: 2098; IFP: 30-30#; ISIP: 1026#; FFP: 40-40#; | 3954 | 4288 |
| FSP: 976#; FHP: 2078; BHT: 112°. | 4316 | 4478 |
| DST #3: (4228-4260) 30-45-60-45; Rec 10' CGO, 180' SOSWM, | 4478 | 4564 |
| 1020' SW; IHP: 2129; IFP: 70-323#; ISIP: 926; FFP: 374- | | |
| 596; FSP: 906#; FHP: 2048; BHT: 118°. | | |
| DST #4: (4286-4326) 30-45-60-45; Rec. 690' GIP, 510' CGO, | | |
| 240' GHOCM, 60' GOCM, 180' MW; IHP: 2189; IFP: 70-242#; | | |
| ISIP: 1146#; FFP: 293-418#; FSP: 1136#; FHP: 2139#; | | |
| BHT: 112°. | | |
| DST #5: (4354-4398) 30-45-60-45; Rec. 60' GOCM; IHP: 2229, | | |
| IFP: 30-30#; ISIP: 172#; FFP: 50-50#; FSP: 111#; | | |
| FHP: 2189#; BHT: 114°. | | |
| DST #6: (4466-4500) 30-45-60-45; Rec. 420' CGO, 360' FO; | | |
| IHP: 2250#; IFP: 60-151#; ISIP: 806#; FFP: 202-263#; | | |
| FSP: 706#; FHP: 2209#; BHT: 115°. | | |
| DST #7: (4500-4528) 30-60-60-60; Rec. 90' mud; IHP: 2300#, | | |
| IFP: 30-30#; ISIP: 1126#; FFP: 40-60#; FSP: 1096#; | | |
| FHP: 2169#; BHT: 115°. | | |
| DST #8: (4396-4412) 30-45-30-45; Rec. 3' SOCW; IHP: 2260#; | | |
| IFP: 15-15#; ISIP: 212#; FFP: 20-20#; FSP: 91#; | | |
| FHP: 2169#; BHT: 114°. | | |

Report all strings set - conductor, surface, intermediate, production, etc.
 used new

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|------------------------------------|
| Surface | 12 1/4" | 4 1/2" | 10 1/2# | 4590 | common | 225 | D-29, 2% gel, 7.5# G11/sx, 2% c.c. |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 1422 | pozmix | 600 | |
| D.V. Tool | | | | | | | |

| PERFORATION RECORD | | shots per foot | |
|---------------------------------------------|-----------------------|----------------|---|
| specify footage of each interval perforated | 4527-4529 & 4520-4522 | 4 | 4 |
| | 4490-4494 | 4 | 4 |
| | 4475-4477 & 4484-4486 | 4 | 4 |
| | 4316-4318 | 4 | 4 |

| TUBING RECORD | | size 2" out at 4403 | | packer at -- | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
|--------------------------|----------|---------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------|-------------------------------------------------------------------------------|-------|
| Date of First Production | 07-30-84 | Producing method | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | Estimated Production Per 24 Hours | Oil | Gas | Water |
| Method of Completion | MCF | Trace | Bbls | CFPB | Gas-Oil Ratio | Gravity | |

Disposition of gas: vented sold used on lease
 other (specify) perforation
 Commingled Dually Completed

4316-4318