

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6735 EXPIRATION DATE 8406

OPERATOR SOUTHWESTERN ENERGY PRODUCTION COMPANY API NO. 15-101-20 906-0000

ADDRESS 1001 N.W. 63rd Suite 200 COUNTY Lane

Okla. City, Okla. 73116 FIELD Wildcat

** CONTACT PERSON James M. Tully PROD. FORMATION NONE

PHONE (405) 843-5539

PURCHASER NONE LEASE OBERLE

ADDRESS WELL NO. #1

WELL LOCATION

DRILLING DaMac Drilling, Inc. 2310 Ft. from S. Line and

CONTRACTOR ADDRESS P.O. Box 1164 660 Ft. from E. Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 23TWP19S RGE 30W.

PLUGGING (same as above)

CONTRACTOR ADDRESS

TOTAL DEPTH 4715' PSTD

SPUD DATE 3-1-84 DATE COMPLETED 3-9-84

ELEV: GR 2881 DF 2887 KB 2889

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	23		x

KCC KGS

SWD/REP PLG.

A F F I D A V I T

James M. Tully, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations therein are true and correct.

MAR 16 1984 3-16-84 CONSERVATION DIVISION STATE OF KANSAS

James M. Tully (Name) 14th day of March

SUBSCRIBED AND SWORN TO before me this 14th day of March 1984.

Nancy J. Newpower (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 18, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Topeka	3694'	3987'	Anhydrite	2170' -2227'
Lansing/KC	3987'	4408'	Heebner	3939'
Marmaton	4408'	4495'	Stark Sh	4284'
Pawnee	4495'	4542'		
Fort Scott	4542'	4617'	Cherokee Sh	4564'
Cherokee Im	4568'	4617'		
Mississippi	4629'	TD		

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23.0	300'	60/40 poz	165	2% gel, 3% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations