

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32322

Name: Denis F. Roberts

Address 3904 Fairway

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Denis F. Roberts

Phone 785-625-8526

Contractor: Name: Plains, Inc

License: 4072

Wellsite Geologist: none

Designate Type of Completion
 New Well X Re-Entry Workover

 Oil X SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Slawson Exploration Co., Inc.

Well Name: Hansen "Z" #1

Comp. Date 9/16/89 Old Total Depth 4660'

 Deepening Re-Perf. X Conv. To Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 X Other (SWD or Inj?) Docket No. D-27,672

5/13/99 5/14/99 5/17/99
Re-Entry Date of Date Reached TD Completion Date

API No. 15- 15-101-21,524-~~A 6001~~

County Lane

 - NW - SE - NE Sec. 23 Twp. 19S Rge. 29 X E W

3660 Feet from South Line of Section

990 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name Hansen Well # 1 SWD

Field Name Paris

~~Producing~~ Formation Cedar Hills SS disposal

Elevation: Ground 2819' KB 2824'

Total Depth 2113' PBD 2098'

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2164 Feet

If Alternate II completion, cement circulated from 2164'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Re-Entry, 5-24-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid Volume 240 bbls

Dewatering method used allowed to dry then backfilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

 Quarter Sec. Twp. Rng. W

County Docket No.

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Jarson

Title Agent Date 5-20-99

Subscribed and sworn to before me this 20th day of May 1999.

Notary Public Carol S. Larson
Carol S. Larson

My Commission Expires Jun. 25, 01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received
Distribution
 X KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

CAROL S. LARSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-25-2001

MAY 21 1999
5-21-99
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Denis F. Roberts Lease Name Hansen Well # 1 SWD

Sec. 23 Twp. 19S Rge. 29 East West County Lane

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List all E. Logs Run: <u>cement bond log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum Cedar Hills 1662 +1162
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		307	60-40 poz	175	2% gel & 3% CC
production	7-7/8"	4-1/2"		4659'		225	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf	2164'	DV tool @ 2164'	500	

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
1	1725-1750'			
1	1775-1875'			

TUBING RECORD		Size 2-3/8"	Set At 1700'	Packer At 1697'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented (If vented, submit ACO-18) Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Disposal

Production Interval: 1725-1750'
1775-1875'

RECEIVED
 MAY 21 1999
 5 21 99
 CONSERVATION DIVISION
 Wichita, Kansas