

CONFIDENTIAL 12-15-90 12-75-91

SIDE ONE ORIGINAL 101-21,524-6000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

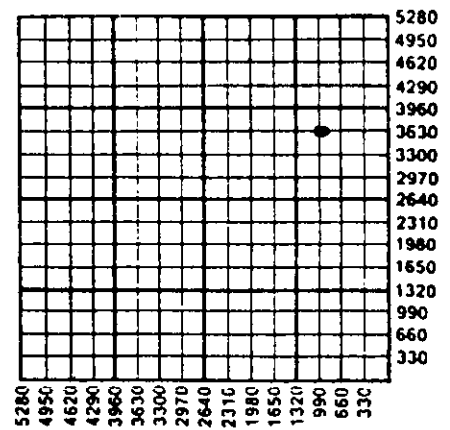
Operator: License # 3988
Name: SLAWSON EXPLORATION COMPANY, INC.
Address 104 S. Broadway
City/State/Zip Wichita, Kansas 67202
Purchaser: Inland Crude
Operator Contact Person: R. Todd Slawson
Phone (303) 592-5100
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9-07-89 9-16-89 9-30-89
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,524-6000
County LANE DESE
AP NW SE NE Sec. 23 Twp. 19S Rge. 29 East West
3660 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Hansen "Z" Well # 1
Field Name Paris
Producing Formation L-KC 220'
Elevation: Ground 2829 KB 2824
Total Depth 4660' PBTD _____



Amount of Surface Pipe Set and Cemented at 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2164 Feet
If Alternate II completion, cement circulated from DV tool(2164'
feet depth to surface w/ 500 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title R. Todd Slawson
Subscribed and sworn to before me this 1st day of December, 19 89.
Notary Public [Signature]
Date Commission Expires 1/11/93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name SLAWSON EXPLORATION CO., INC. Lease Name HANSEN "Z" Well # 1

Sec. 23 Twp. 19S Rge. 29 East West County LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Bottom
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elevation: 2824' KB		
DEP. 11: 4220-4249' / L-SC 168' In: 30/20/20/20. Rec 12" SOCM, tr. 2000 w.L. IH: 2140; IP: 30-30; IHI: 1094; FP: 34-34; PHI: 1065; PH: 2114.		FORMATION DATA: (Log)		
DEP. 12: 4323-4348' / Mid Ckt 0 220 In: 30/45/45/60. Rec 400' GIP, 840' GCO, 60' WAMCO & 300' SH. IH: 2240; IP: 110-247; IHI: 828; FP: 316-465; PHI: 820; PH: 2202.		Anhy	2146' (+678')	B/KC 4371' (-1547')
DEP. 13: 4343-4348' / 220' In: 30/45/45/60. Rec 350' GIP, 550' GCO & 300' SH. IP: 69-152; IHI: 799; FP: 219-319; PHI: 781.		B/Anhy	2171' (+653')	Alta B 4447' (-1623')
DEP. 14: 4403-4470' / Alta "A" & "B" 30/45/45/60. Rec 540' mostly 540' w.L. & 360' w.L. IH: 2270; IP: 102-237; IHI: 641; FP: 294-419; PHI: 638; PH: 2260.		Heeb.	3956' (-1132')	Pawnee 4491' (-1667')
		Tor.	3971' (-1147')	FS 4537' (-1713')
		Lans	4000' (-1176')	L/Cher 4560' (-1736')
		Mun Cr.	4183' (-1359')	JZ 4599' (-1775')
		Stark	4287' (-1463')	Miss 4631' (-1807')
		HP	4325' (-1501')	LTD 4662' (-1838')

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20 & 24#	307'	60/40 Poz	175	2% Gel, 3% CC
production	7 7/8"	4 1/2"	10.5	4659'	50/50 Poz	225	2% GEL, 18% salt
							1/2% CFR2
top stage			DV Tool	2164'	HLC	500	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
2	4342-46'	1000 gal NE-28 acid	4342-46'

TUBING RECORD							
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production 9/30/89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10		20				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conningled Other (Specify) _____

Production Interval _____

12/14/90
RELEASED

NOV 9 3 12

DRILLER'S WELL LOG

FROM CONFIDENTIAL

DATE COMMENCED: 11-03-89
DATE COMPLETED: 11-11-89

SLAWSON EXPLORATION COMPANY, INC.
BRYANT "J" #1
NE NE SW Sec. 3-19S-30W
Lane County, Kansas

0 - 350 clay & shale
350 - 1170 clay & shale
1170 - 1800 shale & sand
1800 - 1934 sand
1934 - 2202 shale W/lime
2202 - 2220 anhydrite
2220 - 2855 shale/lime
2855 - 4647 Lime & shale
4647 R.T.D.

Elevation: 2876 GR 2881 KB

FORMATION DATA: (Sample)

Anhydrite top	2201 (+680)
Anhydrite base	2219 (+662)
Wabunsee	3513 (-632)
Topeka	3694 (-813)
Heebner	3909 (-1028)
Lansing	3950 (-1069)
Muncie Creek	4139 (-1258)
Stark	4239 (-1358)
Hushpuckney sh	4276 (-1395)
Middle Creek	4279 (-1398)
BKC	4318 (-1437)
Altamont	4369 (-1488)
Pawnee	4446 (-1565)
Ft. Scott	4494 (-1613)
Lower Cherokee	4519 (-1638)
Johnson	4453 (-1672)
Mississippi	4575 (-1694)
R.T.D.	4647 (-1766)

Surface Casing:

8 5/8" set @ 347' W/180 sx. 60/40
Pozmix, 2% Gel, 3% CC

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DEC 18 1989

KANSAS GEOLOGICAL SURVEY
WICHTA BRANCH

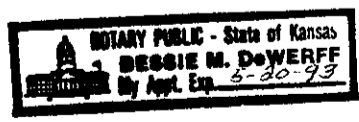
A I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON)^{SS}

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 14th day of November 1989.



Bessie M. DeWerff
Bessie M. DeWerff: Notary Public

My Commission expires: 5-20-93