

drilled 11-25-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....101-21,440-0500.....

County.....Lane.....

.NW. SE. SE... Sec. 23. Twp. 19. Rge. 29. East
 West

990..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

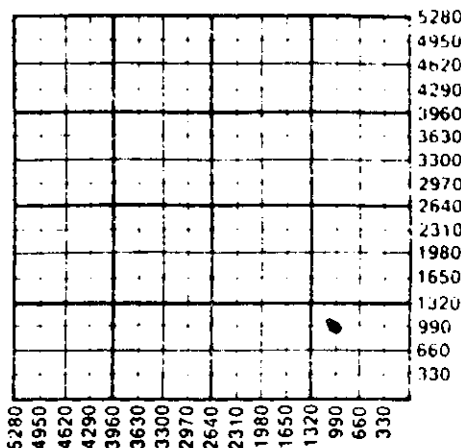
Lease Name Tennessee-Potter.....Well #...1-23

Field Name.....

Producing Formation.....NA.....

Elevation: Ground.....2822.....KB.....2829.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SE/4 Sec 23 Twp 18 Rge 29 East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # ...06113...&.7245.....
Name Landmark Oil & Texas El Dorado
Address 110 S. Main #510.....
Wichita, Ks. 67202.....
City/State/Zip 550 W. Central #1108
Wichita, Ks. 67203

Purchaser.....NA.....

Operator Contact Person Jeff Wood.....
Phone316-265-8181.....

Contractor: License # ...5883.....
Name Warrior Drilling Co.....

Wellsite Geologist.....Ken Wiese.....
Phone.....(316)...263-6853.....

Designate Type of Completion

 X New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

 X Mud Rotary Air Rotary Cable

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.....
Spud Date Date Reached TD Completion Date
4655' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262' feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Jeffrey R. Wood, President Date 12-22-87

Subscribed and sworn to before me this 22 day of December 1987.

Notary Public.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

*Sec 23 mp 19 Rge 29 W
12-30-87*

Operator Name Landmark Oil & Texas El-Dorado Lease Name Tennessee-Potter Well # 1-23

Sec. 23 Twp. 19 Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [XX] Log [] Sample

DST #1 4315-4332, 30-30-30-30. Rec. 1900' water, no show. FP 116-536/559-778#. SIP 1009-1009#.
DST #2 4533-4565, 30-30-30-30. Rec. 30' oil specked mud. FP 46-46/46-46#. SIP 1089-1020#.
DST #3 4587-4655, 30-30-30-30. Rec. 20' oil specked mud. FP 58-58/58-58#. SIP 490-350#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner b, Lansing "A", "J" Ø, Stark, "K" Ø, BKC, Ft. Scott, Cherokee, L.T.D.

RELEASED

FEB 15 1969

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease
[] Open Hole [] Perforation
[] Other (Specify)
[] Dually Completed [] Commingled