

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6668
name Theodore I. Leben & Associates
address 640 Broadway Plaza Bldg.
City/State/Zip Wichita, KS 67202

Operator Contact Person Kenneth D. Se
Phone 316-264-2375

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist KENNETH D. SPEAR
Phone 316-721-0572

PURCHASER none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/7/84 8/23/84 8/24/84
Spud Date Date Reached TD Completion Date

4750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 336.97' @ 343.97'

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-21,021-0000

County Lane

C.E/2 NE SW Sec 35 Twp 19S Rge 29 X West

1980 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

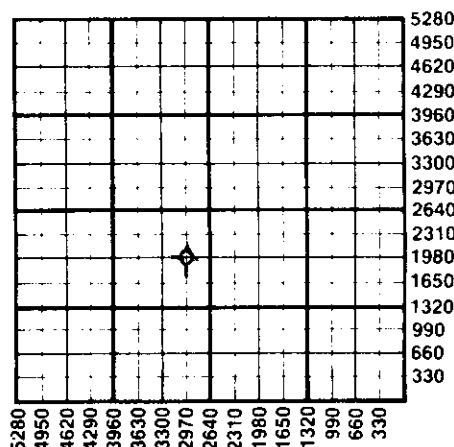
Lease Name DAVIS Well# 1-35

Field Name

Producing Formation

Elevation: Ground 2834 MSL KB 2839 MSL

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Trucked

Division of Water Resources Permit #

☒ Groundwater 1650 Ft North From Southeast Corner and
(Well) 3960 Ft. West From Southeast Corner of
Sec 18 Twp 18 Rge 28 ☐ East ☒ West

☐ Surface Water none Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

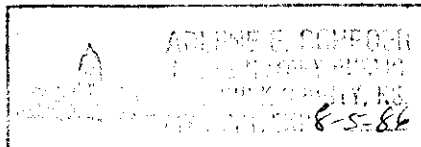
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth D. Spear
Title Geologist Date 9-14-84

Subscribed and sworn to before me this 14th day of Sept 19 84

Notary Public Adeline E. Schroer
Date Commission Expires 8-5-86



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-84)

Sec. 35 Twp. 19 Rge. 28

Operator Name T.I. Leben & Associates Lease Name Davis Well# 1-35 SEC 35 TWP. 19S RGE 29 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST # 1 4300'-4320' 45-90-45-90, Rec: 140' GIP 120' CGO (32 ^o), 880' OCW. IFP 77-300, FFP 344-455, IHP 2111, FHP 2055, ISIP 1085, FSIP 1096. BHT-not taken/	Heebner	3977'	-1138
	Lansing	4020'	-1181
	Altamont	4448'	-1609
	Mississippian	4654'	-1815
DST #2 4339'-4349' 30-60-15-30, Rec: 40' SOCM, IFP 22-33, FFP 44-44, IHP 2211, FHP 2100, ISIP 1052, FSIP 1008, BHT 125 F.			
DST #3 4349'-4360' 60-90-60-90, Rec: 200' GIP, 40' CGO, 40' SOCM, IFP 22-33, FFP 33-44, IHP 2222, FHP 2200, ISIP 66, FSIP 66, BHT 124 F.			
Dst#4 4362'-4380' 30-60-30-60, Rec: 10' CO, 1800' OCW, IFP 77-411, FFP 466-577, IHP 2244, FHP 2200, ISIP 809, FSIP 787, BHT 125 F.			
DST #5 4405'-4415', 30-60-60-60, Rec: 5' CGO, 210' MCW, IFP 22-44, FFP 66-111, IHP 2200, FHP 2144, ISIP 1063, FSIP 1030, BHT 124 F.			
DST #6 4433'-4455', 30-60-30-60, Rec: 10' OCM, IFP 66-66, FFP 66-66, IHP 2233, FHP 2122, ISIP 133, FSIP 100, BHT 125 F.			
DST #7 4437'-4486', 60-75-60-75, Rec: 180' OCWM, IFP 33-66, FFP 77-100, IHP 2200, FHP 2166, ISIP 33, FSIP 122, BHT 125 F.			
DST #8 4534'-4564', 30-45-30-45, Rec: 22' OCM, IFP 44-44, FFP 44-44, IHP 2228, FHP 2211, ISIP 411, FSIP 166, BHT 125 F.			

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	20#	343.97'	Common	230	2% gel, 3% c.c.
.....
.....

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

NONE.....
.....
.....
.....

TUBING RECORD

size none set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

NONE

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➡	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ vented none
☐ sold
☐ used on lease

☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

Drillers Log

8-7-84	0'-337'	soil, shale
8-8-84	337'-2474'	shale, sand, lime
8-9-84	2474'-2900'	lime and shale
8-10-84	2900'-3410'	lime and shale
8-11-84	3410'-3761'	lime and shale
8-12-84	3761'-3761'	pipe separation, fishing
8-13-84	3761'-3761'	" " "
8-14-84	3761'-3761'	" " "
8-15-84	3761'-4001'	shale and lime
8-16-84	4001'-4271'	lime and shale
8-17-84	4271'-4320'	shale and lime
8-18-84	4320'-4360'	lime
8-19-84	4360'-4380'	shale and lime
8-20-84	4380'-4429'	lime and shale
8-21-84	4429'-4455'	lime and shale
8-22-84	4455'-4564'	lime and shale
8-23-84	4564'-4700'	lime and shale
8-24-84	4700'-4750'	lime, Total depth reached, plugged & abandoned.

RECEIVED
TRANSMISSION
SEP 17 1984
CONSERVATION DIVISION
FEDERAL BUREAU OF SURVEY

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,575-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD PARIO - S.

**CONTACT PERSON Sherry Kendall

PROD. FORMATION Marm

PHONE 316-263-3201

LEASE McCoy 'J'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION N/2 NW SE

Wichita, Kansas 67202

DRILLING SLAWSON DRILLING CO., INC.

2310 Ft. from south Line and

CONTRACTOR ADDRESS

1950 Ft. from east Line of

Wichita, Kansas 67202

the SE/c SEC. 35 TWP. 19 RGE. 29 West

WELL PLAT

PLUGGING NA

CONTRACTOR ADDRESS

ADDRESS

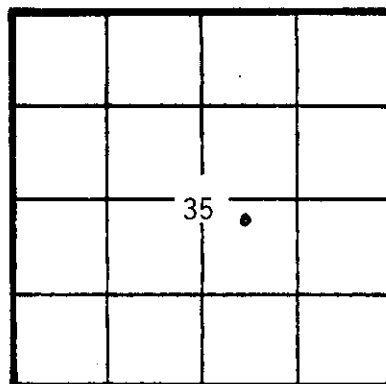
TOTAL DEPTH 4700' PBDT 4657'

SPUD DATE 10/22/81 DATE COMPLETED 1/5/82

ELEV: GR 2838 DF 2841 KB 2844

DRILLED WITH (X) ROTARY (X) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used? no



KCC ☒
KGS ☒
(Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, William R. Horigan

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE McCoy 'J' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan

William R. Horigan
January, 1982

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 1982
SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appl. Exp. 6/12/82
MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 341 Surface 341 - 2163 Shale 2163 - 2192 Anhydrite 2192 - 3902 Shale 3902 - 4125 Shale and lime 4125 - 4700 Lime 4700 RTD			LOG TOPS	
DST #1 4306-4321 (200' Zn) 30-60-45-75, SBTO, Rec. 2' Cln Gsy Oil, 1325' Sul Wtr, IFP 56-337#, ISIP 1249#, FFP 356-599#, FSIP 1249#.			ANHY 2158 (+686) B/ANHY 2186 (+658) HEEB 3978 (-1134) LANS 4020 (-1176) MUN CRK 4208 (-1364) STARK 4308 (-1464) BKC 4392 (-1548) MARM 4420 (-1576) ALTA 'A' 4438 (-1594) ALTA 'B' 4466 (-1622) PAW 4516 (-1672) MYR STA 4540 (-1696) FT SC 4559 (-1715) L/CHER 4582 (-1738) MISS 4648 (-1804) LTD 4701 (-1857)	
DST #2 4352-4362 (MID CRK Zn) 30-60-45-75, WkBT0, Rec. 5' CGO, 62' OCM (20% O, 80% M). IFP 19-38#, ISIP 747#, FFP 38-43#, FSIP 673#.				
DST #3 4364-4371 (220' Zn) 30-60-45-75, WBT0, Rec. 77' HOcm (Top Stand: 25% O, 75% M - Bottom Stand: 40% O, 60% M, NW) IFP 19-38#, ISIP 1193#, FFP 38-43#, FSIP 1193#.				
DST #4 4403-4446 (ALTA 'A' Zn) 30-60-45-75, WBT0, Rec. 146' GIP, 99' HOcm (30% O, 70% M) IFP 56-75#, ISIP 1100#, FFP 75-103#, FSIP 1045#.				
DST #5 4447-4480 (ALTA 'B' Zn) 30-60-45-75, SB on initial decr to weak blow on final. Rec. 558' GIP, 899' CGO (340 @ 60), 217' Foamy Mdy Oil, 248' HOcm, NW, 1364' Total Fluid. IFP 225-440#, ISIP 487#, FFP 468-478#, FSIP 487#.				
DST #6 4528-4585 (MYR STA Zn) 30-30-30-30, V-Wk Blow/30", Rec. 2' Mud w/spts of oil. IFP 56-66#, ISIP 103#, FFP 66-66#, FSIP 66#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	337'	60/40 poz	250 sx	3% cc, 2% gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	4699'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	4467-4470
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4460'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 1/5/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.5
RATE OF PRODUCTION PER 24 HOURS	Oil 125.8 bbls.	Gas N/A MCF
Disposition of gas (vented, used on lease or sold) N/A	Water Trace % bbls.	Gas-oil ratio N/A CFPB
Perforations		4467-4470