



## SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name McMillen Well # 1-36Sec. 36 Twp. 19 Rge. 29 ☐ East ☒ West County Lane

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☐ Yes ☐ No  
Cores Taken ☐ Yes ☐ No

## Formation Description

☒ Log ☐ Sample

See attached sheet for DST's

Name Top Bottom

|              |      |       |
|--------------|------|-------|
| ANHY         | 2134 | + 688 |
| BASE/ANHY    | 2162 | + 660 |
| HEEBNER      | 3984 | -1162 |
| LANSING      | 4027 | -1205 |
| STARK SHALE  | 4313 | -1491 |
| HUCHPUCKNEY  | 4353 | -1531 |
| BKC          | 4394 | -1572 |
| PAWNEE       | 4513 | -1691 |
| FT. SCOTT    | 4563 | -1741 |
| CHEROKEE SH. | 4586 | -1764 |
| MISSISSIPPI  | 4662 | -1840 |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 11 3/4"              | 8 5/8"                       | 23#               | 298'             | 60/40 poz         | 175            | 3% CC 2% Gel                     |
| Production        | 7 7/8"               | 5 1/2"                       | 14#               | 4750'            | 60/40 poz         | 100            | 18% salt 2% Gel                  |
|                   |                      |                              |                   |                  |                   | 398            | halliburton Light                |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2              | 4672' - 4694'                               |                                                                                   |       |
| 2              | 4700' - 4706'                               | 3000 gal. 28% NE                                                                  |       |
| 2              | 4710' - 4749'                               |                                                                                   |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---------------------------------------------------------------------|
| 2 3/8"        | 4.7# | 4622'  | 4622'     |           |                                                                     |

| Date of First Production | Producing Method                                                                                                                                  |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| N/A                      | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

|                                             | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|---------------------------------------------|------|-----|-------|---------------|---------|
| Estimated Production<br>Per 24 Hours<br>N/A | Bbls | MCF | Bbls  | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☐ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed .....  
☐ Commingled .....

DRILL STEM TESTS

DST #1 (PLEASANTON) 4394-4415

30-30-30-30 Recovery 60 feet drilling mud with  
some free oil at top.

ISIP 1174  
FSIP 1129  
IFP 48-48  
FFP 48-48

DST #2 (MARMATON) 4415-4430

30-30-30-30 Recovery 2 feet drilling mud

ISIP 36  
FSIP 24  
IFP 24-24  
FFP 24-24

DST #3 (ALTAMONT B) 4448-84

30-30-30-30 Recovery 2 feet drilling mud

ISIP 32  
FSIP 32  
IFP 21-21  
FFP 21-21

DST #4 (CHEROKEE) 4588-4645

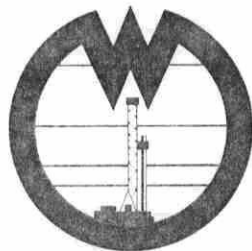
30-30-30-30 Recovery 2 feet drilling mud

ISIP 60  
FSIP 48  
IFP 36-36  
FFP 36-36

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MAR 14 1988

CONSERVATION DIVISION  
Wichita, Kansas



15-101-2145-4-0000

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Texas-El Dorado Oil Company, 550 W. Central - Suite 1108, Wichita, KS 67203

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
Wichita, Ks. 67202

Lease Name Chief-McMillen Well No. 1-36

Sec. 36 T. 19 S R. 29 W Spot SE NE SE

County Lane State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 298' with 175 sx. 2% Gel 3% CC

Production: 5 1/2" @ 4748' with 100 sx. 18% CC 2% Gel

Type Well: Oil Well Total Depth 4750'

Drilling Commenced 1-15-88 Drilling Completed 1-23-88

| Formation   | From | To   | Tops |
|-------------|------|------|------|
| Cellar      | 0    | 7    |      |
| Shale, Lime | 7    | 4750 |      |

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