

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: Slawson Exploration Company, Inc.

Address 104 S. Broadway, Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: R. Todd Slawson

Phone (303) 592-5100

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Completion

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-03-89 11-11-89 N/A

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,532-6000 3

County _____ Lane _____

NE NE SW Sec. 3 Twp. 19S Rge. 30 XX East West

2270 Ft. North from Southeast Corner of Section

3020 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

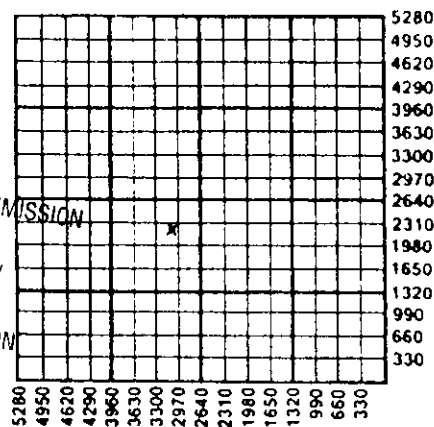
Lease Name BRYANT "J" Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2876 KB 2881

Total Depth 4647' PBD _____



Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. T. Slawson

Title Petroleum Engineer Date 12/08/89

Subscribed and sworn to before me this 8th day of December, 19 89.

Notary Public Quinn Simpson

Date Commission Expires 1/11/93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name Bryant "J" Well # 1
 Sec. 3 Twp. 19S Rge. 30 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST #1: 4265-4288'/Middle Creek; 30/45/45/60.
 Rec 600' GIP; 230' GCO & 60' M&CGO.
 IH: 2111; IP: 49-52; ISI: 1168; FF:
 70-100; PSI: 1172; FH: 2100.

DST #2: 4524-4574'/Johnson; 30/20/20/20.
 Rec 10' OCM. IH: 2240; IP: 48-48;
 ISI: 200; FF: 51-51; PSI: 184; FH: 2210.

Formation Description

Log Sample

Elevation: 2881' KB

FORMATION DATA: (Log)

Anhy	2202' (+ 679')	Altamont	4370' (-1490')
B/Anhy	2220' (+ 661')	Pine	4448' (-1567')
Wabunsee	3512' (- 631')	Ft. Scott	4495' (-1614')
Heebner	3908' (-1027')	L/Cher	4517' (-1636')
Lansing	3950' (-1069')	Johnson	4555' (-1674')
Mun Crk	4129' (-1248')	Miss	4579' (-1698')
Stark	4334' (-1353')	TD	4650'
Hushpkny	4277' (-1396')		
Mid Crk	4280' (-1399')		
BRC	4318' (-1437')		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	7 1/2# JE: 24#	347'	60/40 Poz	180	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

TELEPHONE:
AREA CODE 913 483-2827

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Slawson Exploration
% D. Paugh
200 Douglas Bldg.
Wichita, Kansas 67202

INVOICE NO. 55222
PURCHASE ORDER NO. _____
LEASE NAME Bryant J #1
DATE Nov. 11, 1989

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00
Pozmix 78 sks @\$2.25
Gel 12 sks. @\$6.75

\$ 585.00
175.50
81.00

\$ 841.50

Handling 195 sks @\$0.90
Mileage (45) @\$0.03¢ per sk per mi
Plugging
Mi @\$1.00 pmp. trk.
1 plug

175.50
263.25
450.00
45.00
20.00

953.75

Total

\$ 1,795.25

50 sks. @2220'
80 sks. @1385'
40 sks. @ 360'
10 sks. @ 40'
15 sks. in R. H.

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

THANK YOU

RECEIVED
STATE COMMISSION

DEC 21 1989

CONCRETE DIVISION
Wichita, Kansas

480
Jm 1/21

PAY
1436.20
2 w/ 30 days

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 6716

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-11-89	Sec.	3	Twp.	19	Range	30	Called Out	9:00 AM	On Location	11:00 AM	Job Start	12:15	Finish	4:00 PM	
Lease	Bryant "g"		Well No.	1		Location	Amy 1/2 W, 45 1/2 W, 1/2 N			County	Lane		State	Kansas		
Contractor	L D Drilling															
Type Job	Rotary Plug															
Hole Size	7 7/8					T.D.	4647'									
Csg.						Depth										
Tbg. Size						Depth										
Drill Pipe	4 1/2 XH					Depth	2220									
Tool						Depth										
Cement Left in Csg.						Shoe Joint										
Press Max.						Minimum										
Meas Line						Displace										
Perf.																

Owner *Stawson*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
 Charge To *Stawson Exploration*
 Street *200 Douglas Bldg.*
 City *Wichita* State *Ks 67202*
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *X 009 DAWSON*
 CEMENT

New

EQUIPMENT		
No.	Cementer	RECEIVED
Pumptrk 158	Helper	STATE
No.	Cementer	
Pumptrk	Helper	
Bulktrk 69	Driver	
Bulktrk	Driver	

Amount Ordered	<i>195 ax 60/40 60% gel</i>	
Consisting of		
Common	<i>117</i>	<i>5.00 585.00</i>
Poz. Mix	<i>78</i>	<i>2.25 175.50</i>
Gel	<i>12</i>	<i>6.75 81.00</i>
Chloride		
Quickset		
Handling	<i>195</i>	<i>.90 175.50</i>
Mileage	<i>45</i>	<i>.263.25</i>

DEPTH of Job		
Reference:	<i>Pump take charge</i>	<i>450.00</i>
	<i>Mileage</i>	<i>45.00</i>
	<i>8 7/8 wooden plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>515.00</i>

Floating Equipment \$
 TOTAL *1795.25*
 Disc - *359.05*
 Total *1280.25*

Remarks:
50ax - 2220'
80ax - 1385'
40ax - 360'
10ax - 40'
15ax - Rathole

1436.20
 Thank you.

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: Slawson Exploration
% D. Paugh
200 Douglas Bldg.
Wichita, Kansas 67202

INVOICE NO. 55222

PURCHASE ORDER NO.

LEASE NAME Bryant J #1

DATE Nov. 11, 1989

RECEIVED
STATE COMMISSION

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00	\$ 585.00	
Pozmix 78 sks @\$2.25	175.50	
Gel 12 sks. @\$6.75	81.00	\$ 841.50

Handling 195 sks @\$0.90	175.50	
Mileage (45) @\$0.03c per sk per mi	263.25	
Plugging	450.00	
Mi @\$1.00 pmp. trk.	45.00	
1 plug	20.00	953.75

480
1/2

Total \$ 1,795.25

50 sks. @2220'
80 sks. @1385'
40 sks. @ 360'
10 sks. @ 40'
15 sks. in R. H.

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

PAY
\$ 1436.20
if w/ 30 days

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New

Date	11-11-89	Sec.	3	Twp.	19	Range	30	Called Out	9:00 AM	On Location	11:00 AM	Job Start	12:15	Finish	4:00 PM
Lease	Bryant "A"	Well No.	1	Location				Army 1/2 W, 4 S, 1/2 N		County	Zane	State	Kansas		
Contractor	L D Drilling				Owner				Slawson						
Type Job	Rotary Plug				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8		T.D.		4647'										
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2 XH		Depth		2220										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Charge To *Slawson Exploration*
 Street *200 Douglas Bldg.*
 City *Wichita* State *Ks 67202*
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *X 009-DIXSON*
CEMENT
 Amount Ordered *195 ax 60/40 60% gel*

Ness

EQUIPMENT		
No.	Cementer	
Pumptrk <i>158</i>	Helper	
No.	Cementer	
Pumptrk	Helper	
Bulktrk <i>69</i>	Driver	
Bulktrk	Driver	

Consisting of		
Common	<i>117</i>	<i>5.00</i>
Poz. Mix	<i>78</i>	<i>2.25</i>
Gel.	<i>12</i>	<i>6.75</i>
Chloride		
Quickset		
Handling	<i>195</i>	<i>.90</i>
Mileage	<i>45</i>	<i>263.25</i>
Sub Total		<i>1280.25</i>
Floating Equipment		<i>\$</i>
TOTAL	<i>1795.25</i>	
Disc	<i>359.05</i>	
		<i>\$ 1436.20</i>

DEPTH of Job	
Reference:	
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<i>Mileage</i>	<i>45.00</i>
<i>1 8 7/8 wooden plug</i>	<i>20.00</i>
Sub Total	
Tax	
Total	<i>515.00</i>

Remarks: *50ax - 2220'*
80ax - 1385'
40ax - 360'
10ax - 40'
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Thank you.