

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APR NO. 15- 15-101-21,532-00-01

County Lane  
appx. NE NE SW Sec. 3 Twp. 19S Rge. 30W E  
V

Operator: License # 5285Name: The Dane G. Hansen TrustAddress P.O.Box 187City/State/Zip Wichita, KS 67202Purchaser: n/aOperator Contact Person: Dane G. BalesPhone (913) 689-4816Contractor: Name: Chief Drilling, Inc.License: 5886

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

       New Well X Re-Entry        Workover

       Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
XX Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Slawson Exploration Co.Well Name: Bryant "J"Comp. Date 11/89 Old Total Depth 4647

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PSTD  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Inj?) Docket No.       

4-7-92 4-8-92 4-8-92  
Spud Date Date Reached TD Completion Date

2270 Feet from S/N (circle one) Line of Section3020 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Bryant "A" OWWO Well # 1Field Name WCProducing Formation n/aElevation: Ground        KB 2881Total Depth 1554 PSTD       Amount of Surface Pipe Set and Cemented at 374' FeetMultiple Stage Cementing Collar Used?        Yes        NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

A112 DYA

Chloride content        ppm Fluid volume        bblsDewatering method used       Location of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter        Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. BalesTitle Manager Date 4/30/92Subscribed and sworn to before me this 30 day of April, 19 92.Notary Public Betty Jane BittelDate Commission Expires July 17, 1992

BETTY JANE BITTEL  
State of Kansas  
My Appt. Exp. July 17, 1992

5-1-92

K.C.C. OFFICE-USE ONLY

F        Letter of Confidentiality Attached

C        Wireline Log Received

C        Geologist Report Received

Distribution

       KCC        SWD/Rep        NGPA

       KGS        Plug        Other

(Specify)

SIDE TWO

Operator Name The Dane G. Hansen TrustLease Name Bryant "A" OWWO

Well # \_\_\_\_\_

Sec. 3 Twp. 19S Rge. 30W☐ East  
☒ WestCounty Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		347		180sx	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_