

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,631-000

County Lane

App. - NE - NE-SW Sec. 3 Twp. 19S Rge. 30 ^E _W

Operator: License # 5285

2120 Feet from (S) (circle one) Line of Section

Name: The Dane G. Hansen Trust

3020 Feet from (E) (circle one) Line of Section

Address P.O. Box 187

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Logan, KS 67646

Lease Name Bryant "A" Well # 2

Purchaser: none

Field Name _____

Operator Contact Person: Dane G. Bales

Producing Formation none

Phone (913) 689-4816

Elevation: Ground 2877 KB 2884

Contractor: Name: Chief Drilling, Inc.

Total Depth 4580' PBDT ---

License: 5886

Amount of Surface Pipe Set and Cemented at 262 Feet

Wellsite Geologist: J.E. Jespersen

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 DRY OR
(Data must be collected from the Reserve Pit) 11-14-82

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Cemented _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

8-05-92 8-14-92 8-14-92

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager/Trustee Date 8/28/92

Subscribed and sworn to before me this 28 day of August 19 92.

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1996

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	<u>NA</u> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received <u>9-1-92</u>
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
RECEIVED STATE CORPORATION COMMISSION	
SEP 1 1992	



Operator Name The Dane G. Hansen Trust Lesse Name Bryant "A" Well # 2

Sec. 3 Twp. 19S Rge. 30 East West
 County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top, Depth and Datum)	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2204	+680
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	2223	+661
List All E.Logs Run:		Heebner	3912	-1028
DST #1 - 4275-92. 15-60-90-60. Rec. 50'		Toronto	3926	-1042
SOCM & 10' MO. SIP 1125/1125. FP21-21/21-25.		Lansing	3953	-1069
DST #2 - 4549-80. 15-60-30-60. Rec. 10' SOCM		Muncie Creek	4130	-1246
SIP 1093/934. FP 43-43/43-43		Stark	4237	-1353
		Hushpuckney	4275	-1391
		B/KC	4321	-1437
		Marmaton	4331	-1447
		Altamont	4372	-1488
		Pawnee	4451	-1567
		Fort Scott	4500	-1616
		Cherokee	4520	-1636
		Johnson Zn.	4557	-1673

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> RTD Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262	60/40 pozmix	170	3% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

3118

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-14-92	Sec.	3	fwp.	17	Range	30	Called Out	8:00 AM	On Location	10:30 AM	Job Start	7:00 AM	Finish	3:30 PM
Lease	Bryant #1	Well No.	* 2	Location	Amy 1/2 SW 36 1/2 W N/3			County	Lane	State	KS				
Contractor	Chief Drilling Rig # 2														
Type Job	Rotary Plug														
Hole Size	7 3/4	T.D.	4580 ft												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2	Depth	2730 ft												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To D. M. Hansen Trust
Street Box 187
City Logan **State** KS. 67646
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
Buy *Andersen* Thank you
CEMENT

Amount Ordered (245) gal 62 gal 1/4" fl. seal piece

Consisting of			
Common	159	5.50	874.50
Poz. Mix	106	2.50	265.00
Gel.	110	6.75	108.00
Chloride			
Quickset			

EQUIPMENT
Marat Bend

No.	Cementer	Helper
Pumptrk 158	Milke	Bill
No.	Cementer	Helper
Pumptrk		
	Driver	
Bulktrk 116	Kita	
Bulktrk	Driver	

DEPTH of Job 2730 ft

Reference:	Description	Amount
	Pump Truck charge	475.00
46	mileage charge	92.00
1	1/2" old Hole Plug	20.00
	Total	587.00

Remarks:
 50 gal at 2730 ft
 80 gal at 1300 ft
 50 gal at 650 ft
 50 gal at 280 ft
 10 gal at 40 ft
 15 gal at Rot Hole
 10 gal at morsa hole
Mark you

Handling	265	1.00	265.00
Mileage	46		487.60
Subtotal			
		#	Total 2000.10

Floating Equipment
 Total \$ 2587.10
 Disc - 517.42
 \$ 2069.68

RECEIVED
 STATE CORPORATION COMMISSION

Allied Cementing Co Inc Mike Murch

SEP 1 1992

