

STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-101-20346-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Lane \_\_\_\_\_ County. 13 Twp. 19S Rge. 30 XXW  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
SE NW

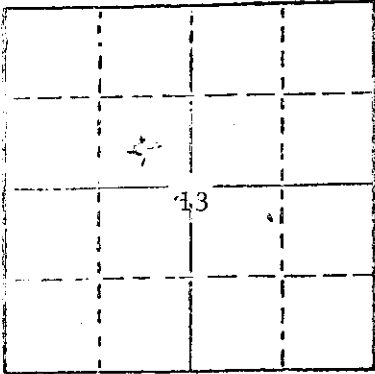
Lease Owner DANE G HANSEN TRUST  
Lease Name HESS Well No. 1  
Office Address P O BOX 187, LOGAN, KS 67646  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
DRY HOLE

Date Well completed 10/26/78 19  
Application for plugging filed 10/26/78 19  
Application for plugging approved 10/26/78 19  
Plugging commenced 10/26/78 19  
Plugging completed 10/26/78 19  
Reason for abandonment of well or producing formation \_\_\_\_\_  
TOO LOW STRUCTURALLY

If a producing well is abandoned, date of last production \_\_\_\_\_  
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well GILBERT BALTHAZOR  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4650  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	326.95	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

FILLED WITH HEAVY MUD TO 800'  
SET PLUG. PUT IN 70 SACKS CEMENT.  
FILLED WITH HEAVY MUD TO 300'. SET  
PLUG. PUT IN 30 SACKS CEMENT. FILLED  
WITH HEAVY MUD TO 40'. SET PLUG. FILLED  
TO TOP WITH 10 SACKS 50-50 POZMIX, 6% GHE RECEIVED

STATE CORPORATION COMMISSION

11-9-78  
NOV - 9 1978

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C-G DRILLING CO., INC.  
Conservation Division  
Wichita, Kansas

STATE OF \_\_\_\_\_ KANSAS COUNTY OF SEDGWICK, ss.  
G F GALLOWAY (~~EMPLOYEE OF OWNER~~) or (owner or operator)

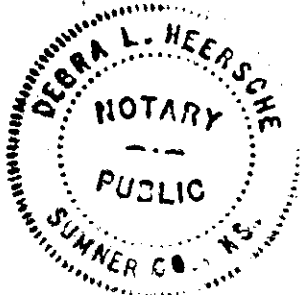
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G F Galloway  
1107 DOUGLAS BLDG, WICHITA, KS 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of October, 19 78

Debra L Heersche  
Debra L Heersche Notary Public.

My commission expires March 3, 1980



**KANSAS DRILLERS LOG**

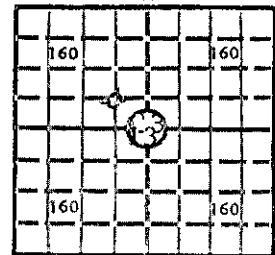
S. 13 T. 19S R. 30 <sup>XX</sup><sub>W</sub>

API No. 15 — 101 — 20346-0000  
County Number

Loc. SE NW

County Lane

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2861'

Operator  
Dane G Hansen Trust

Address  
P O Box 187, Logan, KS 67646

Well No. 1 Lease Name HESS

Footage Location  
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor C-G DRILLING CO., INC. Geologist J E JESPERSEN

Spud Date 10/16/78 Total Depth 4650' P.B.T.D. \_\_\_\_\_

Date Completed 10/26/78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	326.95	COMMON	200	3% CC 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
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**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ bbls. Gas \_\_\_\_\_ MCF Water \_\_\_\_\_ bbls. Gas-oil ratio \_\_\_\_\_ CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Dane G Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
DRY HOLE

Well No. 1 Lease Name HESS

S 13 T 19 R 30 EX W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	337		
SHALE	337	1891		
SHALE & SAND	1891	2187		
ANHYDRITE	2187	2204		
SHALE & SAND	2204	2638		
LIME	2638	3430		
LIME & SHALE	3430	3932		
LIME & RTD	3932	4650		
<p>DST #1: 4398-4412 15-60-75-60            REC 180' THIN WTRY MUD, 60' S/WTR            IBHP 522#, FBHP 489#, IFP 68#, FFP 159#.</p> <p>DST #2: 4445-4490 45-45-45-45.            REC 20' MUD, SLIGHTLY OIL STAINED            IBHP 1085#, FBHP 809#, IFP 68#, FFP 91#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Debra L Heersche</i>
	Signature
	Debra L Heersche, Office Mgr
	Title
	11/1/78
	Date