

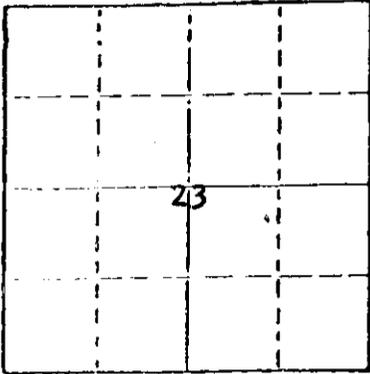
STATE OF KANSAS
SINTE CORPORATION COMMISSION

15-101-20356-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County, Sec. 23 Twp. 19S Rge. 30 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE SW
Lease Owner D. G. Hansen Trust
Lease Name Hess "A" Well No. 1
Office Address P O Box 187, Logan, KS 67646
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above Section Plat

Date Well completed 11/8/78
Application for plugging filed 11/8 1978
Application for plugging approved 11/8 1978
Plugging commenced 11/8 1978
Plugging completed 11/8 1978
Reason for abandonment of well or producing formation Too low structurally

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Silbert Balthazor

Name of Conservation Agent who supervised plugging of this well
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	FEET IN	PULLED OUT
				<u>8-5/8</u>	<u>329.16</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with heavy mud to 800'. Set plug. Put in 70 sacks cement. Filled with heavy mud to 300'. Set plug. Put in 20 sacks cement. Filled with heavy mud up to 40'. Set plug. Filled to top with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 27 1978
11:27-78
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C G Drilling Co., Inc. 1107 Douglas Bldg., Wichita, KS 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.
G. F. Galloway (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway 1107 Douglas Bldg.
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of November, 1978

My commission expires March 3, 1980

Debra Heersche
Debra Heersche Notary Public.



KANSAS DRILLERS LOG

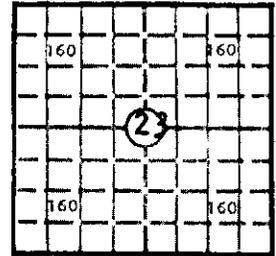
API No. 15 — 101 — 20356-0000
 County Number

S. 23 T. 19S R. 30 ^K/_W

Loc. SW SE SW

County LANE

640 Acres
N



Elev.: Gr. _____

DF _____ KB 2893

Operator
D. G. Hansen Trust

Address
P O Box 187, Logan, KS 67646

Well No. #1 Lease Name Hess "A"

Footage Location
330 feet from X (S) line 1650 feet from M (W) line

Principal Contractor **C G Drilling Co., Inc.** Geologist **Jerry Jespersen**

Spud Date 10/28/78 Total Depth 4720 P.B.T.D. _____

Date Completed 11/8/78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	329.16		200	2% CC + 3% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

INITIAL PRODUCTION

NOV 27 1978

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
D. G. Hansen Trust

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.
#1

Lease Name
Hess "A"

S 23 T 19S R 30 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0	1737		
SHALE & SAND	1737	2155		
SHALE	2155	2213		
ANHYDRITE	2213	2251		
SHALE	2251	2532		
LIME	2532	3412		
LIME & SHALE	3412	3699		
LIME	3830	4720		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

dst #1 4434-4464 15-45-30-45 REC 90'
 MUD IBHP 1031, FBHP 983, IFP 63, FFP 75.

Date Received

Debra Heersche
 Signature
Debra Heersche
 Office Manager
 Title
11/2/78
 Date