

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-169-20,220-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION PHONE 265-9686

PURCHASER LEASE Sorensen

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 1650 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 35 TWP 16S RGE 1 (W) Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3487' PSTD

SPUD DATE 6-22-83 DATE COMPLETED 6-30-83

ELEV: GR 1343 DF KB 1348

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 222' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUL 14 1983

CONSERVATION DIVISION

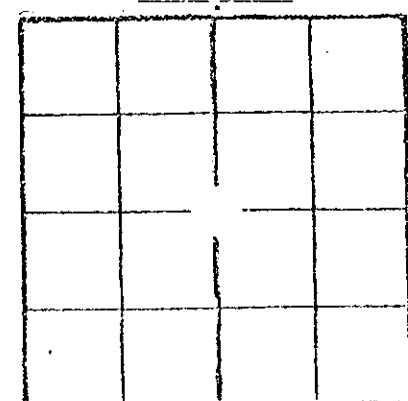
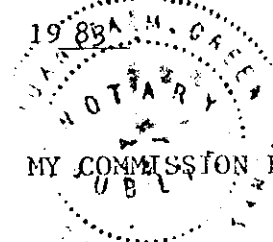
SUBSCRIBED AND SWORN TO BEFORE Wichita, Kansas 11 day of July

Wilson Rains (Name) Wilson Rains

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

** The person who can be reached by phone regarding any questions concerning this information.



(Office Use Only) KCC KGS SWD/REP PLC

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2701-2708, 30 (30) 60 (60). Rec. 850' SW. FP's 70-210, 270-420. IBHP 620, FBHP 620.			E. LOG TOPS	
			Heebner	1843 (-495)
			Brown Lime	2004 (-656)
			Lansing	2054 (-706)
			BKC	2399 (-1051)
			Cherokee Sh.	2509 (-1161)
			Spergen	2693 (-1345)
			Warsaw	2702 (-1354)
			Kinderhook Sh	2965 (-1617)
			Hunton	3071 (-1723)
			Viola Limest.	3293 (-1945)
			Viola Dolo.	3307 (-1959)
			Simpson	3368 (-2020)
			Arbuckle	3449 (-2101)
		226		
		1210		
		1592		
		2000		
		2680		
		2708		
		3487		
		3487		
Shale				
Shale & Lime				
Lime				
Lime & Shale				
Lime				
Lime & Shale				
Lime				
ROTARY TOTAL DEPTH				

State Geological Survey
WICHITA BRANCH

State Geological Survey
WICHITA BRANCH

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additive
Surface	12 1/2"	8 5/8"	24#	222'	Sunset	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF		CFPB

Disposition of gas (vented, used on lease or sold)

Perforations