

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION
ADDRESS 575 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202

API NO. 15-101-20689-0000
COUNTY LANE
FIELD Paris So. Ext.

**CONTACT PERSON Ronald S. Schraeder
PHONE (316) 263-5785

PROD. FORMATION
LEASE CHASE

PURCHASER
ADDRESS

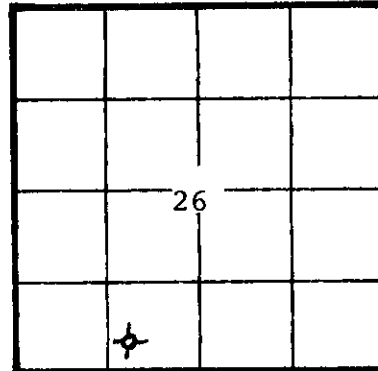
WELL NO. #1
WELL LOCATION SW/4

DRILLING Reach Drilling Corporation
CONTRACTOR
ADDRESS 3751 E. Douglas
Wichita, Kansas

330 Ft. from South Line and
990 Ft. from East Line of
the SW/4 SEC. 26 TWP. 19S RGE. 29W

PLUGGING Halliburton
CONTRACTOR
ADDRESS P.O. Drawer 1431,
Duncan, Oklahoma 73536

WELL PLAT



KCC
KCS
Office Use

TOTAL DEPTH 4690' PBSD 4690'

SPUD DATE 7/13/82 DATE COMPLETED 7/24/82

ELEV: GR 2825 DF KB 2833

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

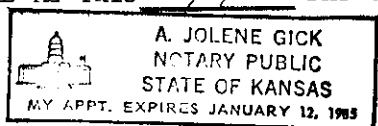
Amount of surface pipe set and cemented 330' 8 5/8" w/360 DV Tool Used? no
SX

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Manager (FOR)(OF) American Energies Corp. OPERATOR OF THE Chase LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF July, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) Ronald S. Schraeder
Ronald S. Schraeder
September, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF



RECEIVED
NOTARY PUBLIC

9-15-82
SEP 15 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by Commission is required if the well produces more than 25 BOPD or is located in a Base Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG						
0	186	Sand & Shale				
186	2160	Shale				
2160	2187	Anhy.				
2187	3423	Shale				
3423	4257	Shale to Lime				
4257	4690	Lime to Shale				
7-20-82: @4255'. Tripping for bit.						
7-21-82: @4317'. Tripping in hole after DST #1 (K zone) 4296-4317'. 30-60-45-75", Rec. 910' MW, IF 95-181#, ISIP 1140#, FF 288-395#, FSIP 1140#, IH 2094#, FH 2073#, Temp. 120°. Chlor. 30,000; Mud chlor. 3,000.						
7-22-82: @RTD 4390' drilling ahead. Ran DST #2 4339-4369', Middle creek & Hertha zns. 30-30-30-30", Rec. 3' DM, 1st open died 6", 2nd open IF 10-10#, ISIP 972#, IH 2158#, FH 2073#, FF 53-31#, FSIP 899#. Temp. 120°.						
7-23-82: @4466'. Prep. to drill ahead following DST #3 4454-4466'. (Alta. B) Rec. 1' DM. 30-30-30-30", 1st opening died 2", 2nd opening no blow. IF 13-13#, ISIP 157#, IH 2148#, FF 13-13#, FSIP 91#, FH 2083#. Temp. 122°.						
7-24-82: @4687'. TD 4690'. Ran Great Guns open hole logs. P&A. 7/24/82. Final Report.						
					Electric Log	
					Heebner	3976 -1143
					Lsng.	4020 -1187
					Mun.Crk.	4204 -1371
					Stark Sh	4302 -1371
					B/KC	4386 -1553
					Alt. B.	4449 -1616
					Pawnee	4510 -1677
					Ft.Scott	4555 -1722
					Cher.	4579 -1746
					Miss./M	4646 -1813

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(S)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8 5/8"	23#	322'	common	360	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
				CFPB

Disposition of gas (vented, used on lease or sold) Perforations