### ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS

## CONFIDENTIAL

| API NO. 15- 101-21,523 ~ 6 6 6

9-27-91

OIL & GAS CONSERVATION DIVISION  WELL COMPLETION FORM	county LANE FROM CONFIDENTIA
ACO-1 WELL HISTORY	C SE sec. 26 Twp. 19S Rge. 29 XX West
DESCRIPTION OF WELL AND LEASE	
Operator: License # 3988	1320 Ft. North from Southeast Corner of Section
Name: Slawson Exploration Company, Inc.	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 104 S. Broadway	Lease Name MUMMA "L" Well # 1
City/State/Zip Wichita, Kansas 67202	Field Name Wildcat
Purchaser: na	Producing Formation na
Operator Contact Person: James C. Remsberg	Elevation: Ground 2834 KB 2839
Phone (316) 263-3201	Total Depth 4700' PBTD
Contractor: Name: L. D. Drilling, Inc.	4950 4620
License: 6039	GT 1 2 1983
Wellsite Geologist:Richard Robba	3630 3300 2970
Designate <b>Type of Completion</b> $\underline{x}$ New Well $\underline{x}$ Re-Entry $\underline{y}$ Workover	2640 2310 1980
OilSWDTemp. Abd.	1650
Oil         SWD         Temp. Abd.           Gas         Inj         Delayed Comp.           X         Dry         Other (Core, Water Supply, etc.)	990 660 ACT II
operator: KANSAS	GEOLOGICAL SURVEY  GEOLOGICAL SU
Well Name:	Amount of Surface Pipe Set and Cemented at 347 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Feet  If Alternate II completion, cement circulated from
X Mud Rotary Air Rotary Cable X	If Alternate II completion, cement circulated from
$0-30-09$ $3-0-09$ / $\psi$ $\psi$	feet depth to sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	
writing and submitted with the form. See rule 82-3-	107 for confidentiality in excess of 12 months. One copy of all
	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 da	Ill temporarily abandoned wells. Any recompletion, workover or ys from commencement date of such work.
	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t SLAMSON EXPLORATION COMPANY, INC.	he best of my knowledge.
Signature James C. Remsberg	K.C.C. OFFICE USE ONLY  (F) Letter of Confidentiality Attached
	9/11/89 (F) Letter of Confidentiality Attached  (C) Wireline Log Received  (C) Prillers Timelog Received
Subscribed and sworn to before me this 11th day of Sept	
19 89.	REMEMBER KCC SWD/RepNGPA
Notary Public Charletta Cothian	Specify)
Date Commission Expires ELIZABETH COCHRAN  MOTARY PUBLIC	27153
STATE OF KANSAS My Appt. Exp. 7-8-9	- Form ACO-1 (7-89)

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#### SIDE TWO

Operator NameSla	awson Explo	ration Co., In	1C. Lease Name	MUMMA "	L <sup>11</sup>	Well #	1
- 06 - 10	a 00	☐ <sub>East</sub>	County	LANE			
Sec. <u>26</u> Twp. <u>19</u> :	<u>S</u> Rge. <u>29</u>	West     Wes     Wes	•				
INSTRUCTIONS: Show interval tested, til hydrostatic pressure if more space is nee	me toot open a es, bottom hole	nd closed, flowing temperature, fluid:	and shut-in ore	ssures whet	her shut-in nr	accura con	schod static lawel
Drill Stem Tests Tak (Attach Additiona		Yes No			Formation Desc	cription	
Samples Sent to Geol	ogical Survey	Yes No			□ Log □	Sample	
Cores Taken		Yes X No	Name		Тор	Bot	tom
Electric Log Run (Submit Copy.)		Yes No					
(Sdoint Copy.)				* * * \$	SEE ATTACHMI	ENT * *	*
	1784	CASING RECORD	·	T			
	Report al	.l strings set-condu	│ │ New │ │ ∪ Ictor, surface, i		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20 & 24#	347	50/50 Poz	190	2% Gel, 3% CC
Shots Per Foot	PERFORATION Specify Footag	RECORD e of Each Interval	Perforated		Fracture, Shot,		pueeze Record Depth
						<del>-</del>	
						· · · · · · · · · · · · · · · · · · ·	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ <sub>Yes</sub> ☐	No	
Date of First Produc	ction Producin	g Method Flowing	Pumping Ga	as Lift []	Other (Evoloim)		
Estimated Production Per 24 Hours	n Oil	Bbls. Gas	Mcf Water		Gas-Oil	Ratio	Gravity
Disposition of Gas:	<u>_</u>	Mr.	THOO OF COMPLETION				
Vented Sold			Hole Perfor		oually Completed		roduction Interval
(If vented, sub	omit ACO-18.)	r	^(Specify)				
					<del></del>	_	

P8-1-6-P

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00198-1

## ORIGINAL FROM DUMPIDLINGIAL

SLAWSON EXPLORATION COMPANY, INC. MUMMA "L" 1 C SE Sec. 26-19S-29W Lane County, Kansas

ELEVATION: 2834 GR 2839 GR

FORMATION DATA:	Sample
Anhy	2178 (+661)
Base Anhy	2207 (+632)
Heeb	4003 (-1164)
Tor	4018 (-1179)
Lans	4046 (-1207)
Muncie Cr	4222 (-1383)
Stark	4324 (-1485)
B K/C	4409 (-1570)
Altamont	4458 (-1619)
Paw	4533 (-1694)
FS	4575 (-1736)
L/Cher	4597 (-1758)
JZ	4641 (-1802)
Miss	4670 (-1831)
R.T.D.	4700 (-1861)

KANSAS GEOLOGICAL SURVEY

RECEIVED
STATE DEL DERATION COLUMNISSION

RELEASED

9/11/90

PCT 9 8 - 1

# FROM DEMOCROEN ORIGINAL

### DRILLER'S WELL LOG

0 - 347 Shale 347 - 352 plug & cement 352 -1590 Clay & shale

1590 -2130 Shale

2130 - 4700 Lime & shale 4700 R.T.D

SLAWSON EXPLORATION COMPANY, INC.

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### SURFACE CASING:

8 5/8" set @ 347' W/190 sx. 50/50 Poz, 2% Gel, 3% CC

### AFIDAVIT

STATE OF KANSAS ) ss COUNTY OF BARTON )

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 8th day of September, 1989.

NOTARY PUBLIC - State of Kansus BESSIE M. DeWERFF W Apt. En 5-20-93

Notary Public: Bessie M. DeWerff

My Commission Expires: 5-20-93

SEP 1 1 1989

Change of the same