

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6390 EXPIRATION DATE June 30, 1983

OPERATOR McDonald-Wallace Petroleum, Inc. API NO. 15-101-20,715-0000

ADDRESS 212 N. Market, Suite #509 COUNTY Lane

Wichita, KS 67202 FIELD

** CONTACT PERSON Kenneth C. Wallace PROD. FORMATION

PHONE 316-265-9444

PURCHASER LEASE STORMONT

ADDRESS WELL NO. 1

WELL LOCATION SW SE SE

DRILLING Contractor Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SE (Qtr.) SEC 27 TWP 19S RGE 29W.

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4303' PBTD

SPUD DATE 10/09/82 DATE COMPLETED 10/17/82

ELEV: GR 2840' DF KB 2845'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 314.47' DV Tool Used NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth C. Wallace, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Kenneth C. Wallace (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1982



Signature of Kristi A. Eason (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 05 1982 11-5-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McDONALD-WALLACE PET., INC. LEASE STORMONT #1

SEC. 27 TWP. 19S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Shale	0	1478	SAMPLE TOPS: Anhydrite B/Anhyd.	2160' 2188'
Shale	1478	2035		
Sand & Shale	2035	2160		
Anhydrite	2160	2188		
Shale	2188	3945		
Shale & Lime	3945	4076		
Lime	4076	4337		
Shale & Lime	4337	4435		
Lime	4435	4468		
Shale & Lime	4468	4482		
Lime	4482	4501		
Rotary Total Depth	4501			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8 5/8"	20#	320.47'	Common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations