

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-... 101-21,516-0000
County... Lane
... N/2 NE NE Sec 27 Twp 19 Rge 29 East
... West

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, Kansas 67646

4950 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

Lease Name Stormont Well # 1

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Field Name Paris SW Ext

Producing Formation

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

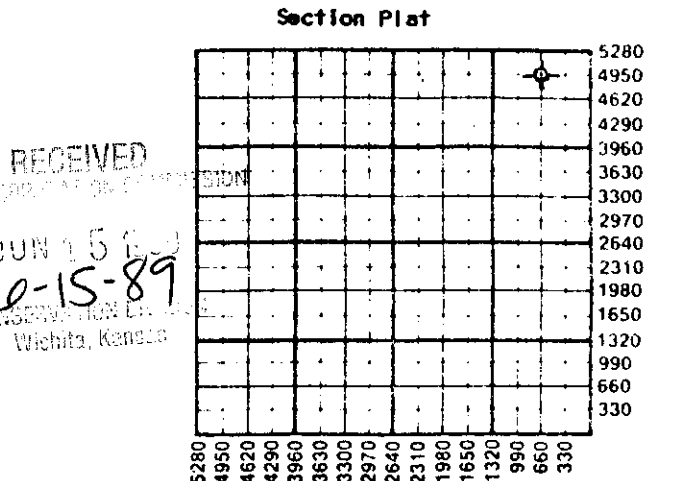
Elevation: Ground 2831 KB 2836

Wellsite Geologist J. E. Jespersen
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Contractors Decision.. (purchased from city, R.W.D. #)

RECEIVED
JUN 15 1989
6-15-89
Wichita, Kansas

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 5/24/89 Date Reached TD 6/2/89 Completion Date 6-2-89

Total Depth 4680 PBD

Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

AIT D & D

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 6/14/89

Subscribed and sworn to before me this 14 day of June 1989
Notary Public Betty Jane Bittel
Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-15-89

Sec 27 Twp 19 Rge 29



SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name..... Stormont Well #..... 1

Sec..... 27... Twp..... 19... Rge..... 29... East West County..... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2154</td><td>(+682)</td></tr> <tr><td>B/Anhydrite</td><td>2180</td><td>(+656)</td></tr> <tr><td>Heebner</td><td>3964</td><td>(-1128)</td></tr> <tr><td>Toronto</td><td>3980</td><td>(-1144)</td></tr> <tr><td>Lansing</td><td>4006</td><td>(-1170)</td></tr> <tr><td>Muncie Creek</td><td>4192</td><td>(-1356)</td></tr> <tr><td>Stark</td><td>4294</td><td>(-1458)</td></tr> <tr><td>Hushpuckney</td><td>4332</td><td>(-1496)</td></tr> <tr><td>B/KC</td><td>4381</td><td>(-1545)</td></tr> <tr><td>Marmaton</td><td>4416</td><td>(-1580)</td></tr> <tr><td>Pawnee</td><td>4495</td><td>(-1659)</td></tr> <tr><td>Fort Scott</td><td>4541</td><td>(-1705)</td></tr> <tr><td>Cherokee</td><td>4564</td><td>(-1728)</td></tr> <tr><td>B/Cherokee Lm.</td><td>4616</td><td>(-1780)</td></tr> <tr><td>Mississippi Lm.</td><td>4632</td><td>(-1796)</td></tr> <tr><td>RTD</td><td>4680</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2154	(+682)	B/Anhydrite	2180	(+656)	Heebner	3964	(-1128)	Toronto	3980	(-1144)	Lansing	4006	(-1170)	Muncie Creek	4192	(-1356)	Stark	4294	(-1458)	Hushpuckney	4332	(-1496)	B/KC	4381	(-1545)	Marmaton	4416	(-1580)	Pawnee	4495	(-1659)	Fort Scott	4541	(-1705)	Cherokee	4564	(-1728)	B/Cherokee Lm.	4616	(-1780)	Mississippi Lm.	4632	(-1796)	RTD	4680	
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DST #1 - 4249-70. 15-45-60-45. Rec. 65' Oil Spkd. MW & 420' SW. SIP's 1052/1041. FP's 41-52/93-250

DST #2 - 4332-42. 15-45-15-45. Rec. 1' Mud. SIP's 10/10, FP's 10-10/10-10.

DST #3 - 4406-40. 15-45-15-45. Rec. 1' Mud. SIP's 83/52. FP's 41-41/41-41.

DST #4 - 4520-50. 15-45-15-45. Rec. 5' Mud. SIP's 1271/1135. FP's 31-31/31-31.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		305	60/40 Poz	175	2% Gel; 3% GC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled