

*Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name Dunne Oil Company
Address 100 S. Main #520
City/State/Zip Wichita, Ks 67202

Purchaser n/a

Operator Contact Person Stephen W. Dunne
Phone 316 267-3448

Contractor: License # 5883
Name Warrior Drilling Co.

Wellsite Geologist Daniel M. Reynolds
Phone 316 262-3791

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Completion
XX Dry Other (Core, Water Supply etc)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XMud Rotary Air Rotary Cable
4-14-89 4-23-89 4-23-89
Spud Date Date Reached TD Completion Date
4670'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surf feet depth to 224 w/ 150 SX cmt
Cement Company Name
Invoice # A 12 050

API NO. 15-101-21,507-0000
County Lane
165' N East
E/2 NE NE Sec. 34 Twp. 19S Rge. 29W X West

4785 Ft North from Southeast Corner of Section
33066 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

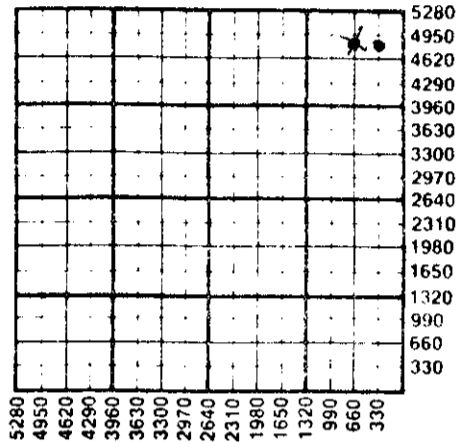
Lease Name Vsetecka Well # 1

Field Name Paris SW

Producing Formation

Elevation: Ground 2829 2836 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAY 2 1989
5-2-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 4/27/89

Subscribed and sworn to before me this 27th day of April 1989
Notary Public Traci Anderson



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC SWD/Rep NGPA
[X] KGS Plug Other
(Specify)
5-2-89 [Signature]

Sec. 34 Twp. 19 Rge. 29W

Operator Name Dunne Oil Company Lease Name..... Vsetecka Well #..... 1

Sec..... 34 Twp..... 19S Rge..... 29W East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

SEE ATTACHED SHEET

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2155	
Heebner	3956	
Lansing	4000	
Stark	4288	
Hushpuckney	4328	
BKC	4373	
Marmaton	4401	
Ft. Scott	4401	
Mississippi	4640	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13.5	85/8	20	224	60-40%Z	150	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DUNNE OIL Co.
100 SOUTH MAIN STREET
SUITE 520
WICHITA, KANSAS 67202

STEPHEN W. DUNNE
PRESIDENT

316-267-3448

#1-34 VSETECKA DST'S

#1-34 VSETECKA
165' N E/2 NE NE
SECTION 34-19S-29W
LANE COUNTY, KS

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1988

CONSERVATION DIVISION
Wichita, Kansas

DST #1: 4244-4268 "J" Zone; 30-30-30-30;
IH-2093, FH-2072; IFP 32-138, FFP 181-288; ISIP-970,
FSIP-980.

RECOVERED: 720' Sulfur Water w/Slight Show of Oil,
Chlorides 25,000.

DST #2: 4289-4299 "K" Zone; 30-45-60-60;
IH-2159 FH-2072; IFP 10-10, FFP 21-42; ISIP-895,
FSIP-895.

RECOVERED: 40' Oil, 110' sulfur water, Chlorides
25,000; Temp 118.

DST #3: 4331-4337 "L" Zone; 30-30-60-60;
IH-2115, FH-2072; IFP 10-10, FFP 10-10; ISIP-682,
FSIP-672.

RECOVERED: 2' Oil, 45' Watery Mud. Chlorides 25,000;
Temp 118.

DST #4: 4398-4455 Altamont "B" Zone; 30-45-60-90;
IH-2235, FH-2203; IFP 42-85 FFP 106-192; ISIP-800,
FSIP-597.

RECOVERED: 60' Clean Oil, 120' OCM (8% Oil), 150' O&WCM
(2% Oil, 25% Water), 120' MW (60% Water). 32 Gravity
Oil. Chlorides 23,000.

DST #5: 4518-4553 Myrick Station; 30-30-30-30;
IH-2323, FH-2235; IFP 10-10, FFP 10-10; ISIP-85,
FSIP-32.

RECOVERED: 2' Mud.

DST #6: 4568-4606 Lower Cherokee; 30-30-30-30;
ISIP-245, FSIP 1422. No Flow Pressures. Tool was
obstructed, did not allow to open.

RECOVERED: 1 pair of underware, brand unknown.

DST #7: 4568-4606 Retest Lower Cherokee; 30-30-30-30;
IH-2355, FH-2323; IFP 10-10, FFP 21-21; ISIP-106,
FSIP-42.

RECOVERED: 10' Mud w/Oil Specks.