

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,690-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER LEASE WARE 'C'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 340 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Building 1030 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 19S RGE 29W.

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4720' PBD 4659'

SPUD DATE 7/12/82 DATE COMPLETED

ELEV: GR 2817 DF 2820 KB 2823

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 364' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

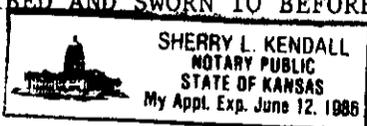
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September

19 82.



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 27 1982 9-27-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0 - 2195 Sand & Shale 2195 - 4720 Lime & Shale 4720 RTD				LOG TOPS	
DST #1 4396-4493 (MARM, ALTA 'A' Zn) 30-30-30-30, V-wk Blow/died, Rec. 15' Mud w/spts of oil. IFP 60-70#, ISIP 341#, FFP 70-70#, FSIP 311# DST #2 Straddle 4535-4571 TD @ 4720 (MYR STA Zn) 30-30-30-30. 1st op: Wk Blow, 2nd op: No Blow. Rec. 10' Mud w/trace free oil. IFP 20-20#, ISIP 1003#, FFP 20-20#, FSIP 672#. DST #3 Hookwall 4315-4329 TD @ 4720 (200' Zn) 30-60-45-75, Strg blow, Rec. 45' Oil 19 <sup>0</sup> gr, 488' WCO (61-74% oil), 244' HOC-OCW (19-43% oil), 366' OC-SOCW (4-17% Oil), 977' SW w/trace of oil. IFP 150-451#, ISIP 1263#, FFP 421-983#, FSIP 1253#. DST #4 Straddle 4608-4642 TD @ 4720 (JH ZN) 30-30-30-30, Wk Blow/died 10", Rec. 10' Mud. IFP 10-10#, ISIP 1018#, FFP 20-20#, FSIP 908#				ANHY 2173 (+650) B/ANHY 2202 (+621) HEEB 3988 (-1165) LANS 4031 (-1208) MUN CRK 4219 (-1396) STK SH 4312 (-1489) HUSH 4355 (-1532) BKC 4398 (-1575) MARM 4429 (-1606) ALTA A 4443 (-1620) ALTA B 4480 (-1657) PAW 4517 (-1694) MYR STA 4546 (-1723) FT SC 4566 (-1743) L/CHER 4588 (-1765) JH ZN 4627 (-1804) MISS 4659 (-1836) DOLO 4674 (-1851) LTD 4716 (-1893)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	364'	60/40 poz	235 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4719'	Neat 50/50 poz	25 sx 200 sx	18% salt, 3/4 of 1% CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" Bullet	1319, 4320, 4320.5

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N/A	N/A	N/A		
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio
N/A	N/A	N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)		Perforations		
N/A		4319, 4320, 4320.5		