

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,814-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION \_\_\_\_\_

PHONE 316-263-3201

PURCHASER N/A LEASE BROWN 'Y'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 660 Ft. from South Line and

ADDRESS 200 Douglas Building 1970 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 33 TWP 19 SRGE 29 W (W).

PLUGGING CONTRACTOR HALLIBURTON SERVICES WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 579 KCC  KGS

Great Bend, KS 67530 SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4727' PBTD N/A

SPUD DATE June 22, 1983 DATE COMPLETED July 1, 1983

ELEV: GR 2858 DF 2861 KB 2864

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 332' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

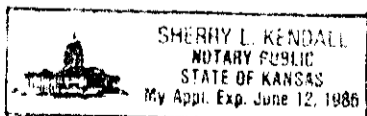
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
(Name)  
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1983.



MY COMMISSION EXPIRES: 06/12/86

(NOTARY PUBLIC)  
Sherry L. Kendall

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1983  
8-19-83  
CONSERVATION DIVISION  
Wichita, Kansas

States Department of Mines  
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE BROWN 'Y'

ACO-I WELL HISTORY ~~XXX~~  
SEC. 33 TWP. 19S RGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
0 - 2210 Sand and shale 2210 - 4727 Lime and shale 4727 RTD			<u>LOG TOPS</u> ANHY 2147 (+717) B/ANHY 2208 (+686) HEEB 3992 (-1128) TORO 4006 (-1142) LANS 4035 (-1171) STARK 4324 (-1460) BKC 4410 (-1546) MARM 4440 (-1576) ALTA 'A' 4457 (-1593) ALTA 'B' 4480 (-1616) PAW 4526 (-1662) U/CHER 4561 (-1697) FT SC 4570 (-1706) L/CHER 4592 (-1728) MISS 4653 (-1789) LTD 4727 (-1863)	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	332'	60/40 poz	210 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-WL ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	