

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3423  
Name Cibola Resources Corporation  
Address P.O. Box 7805  
City/State/Zip Amarillo, TX 79114-7805

Purchaser Permian Corp.  
Box 276, Scott City, KS 67871

Operator Contact Person Carl H. Benson  
Phone (806) 353-7429

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Gordon Prather  
Phone (806) 374-5881

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If OWWO: old well info as follows:  
Operator Wiley R. Ash, Jr.  
Well Name Mumma #1  
Comp. Date 3-20-81 Old Total Depth 4660'

WELL HISTORY

Drilling Method: Mud Rotary  Air Rotary  Cable   
7-11-87 7-13-87 7-14-87  
Spud Date Date Reached TD Completion Date  
4577' 4350'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 2159 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2159 feet  
If alternate 2 completion, cement circulated from 2159 feet depth to surface 340 sx cmt  
Cement Company Name Halliburton  
Invoice # 476172

API NO. 15-101-20,513A 0201

County Lane

NE NE NE Sec 22 Twp 19 Rge 29 East West

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

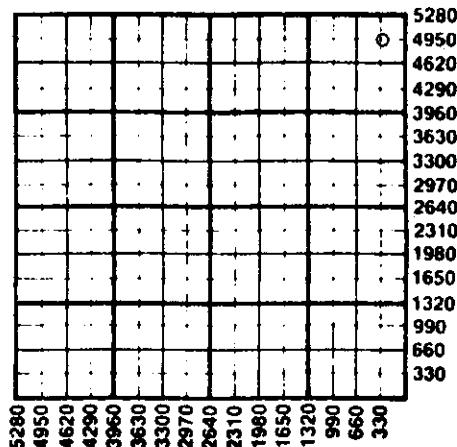
Lease Name Mumma Well # (OWWO)

Field Name Paris West

Producing Formation Kansas City

Elevation: Ground 2836 KB 2841

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 27071

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of SW/4 NE/4 Sec 18 Twp 18 Rge 28 East West SW/4  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl H. Benson  
Title President Date 9/21/87



and sworn to before me this 21st day of September.  
Paul A. Breeding

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
SEP 28 1987  
9-28-87  
Form ACO-1 (5-86)

Sec 22 Twp 19 Rge 29

Operator Name ..... Cibola Resources Corp ..... Lease Name..... Munna ..... Well #..... 1.....

Sec..... 22 ..... Twp..... 19S Rge..... 29 .....  East  West County..... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

NO TESTS

NO LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	NA	4 1/2"	10.5	4586	Std	140	18% Salt
"Surface"	NA	4 1/2"	10.5	2159	Lite	340	5% EA-2 2% CFR-2 1/4# Flocelesk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4242-47			Broke down w/300 gal. 15% MCA		Acidized	
				w/3000 gal. 15% gelled HCL			
4	4453-56			Broke down w/250 gal. 15% MCA			
				Acidized w/2000 gal. 15% gelled HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8" Set At 4254 Packer at							
Date of First Production		Producing Method					
8-1-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
100		Bbls	NIL	50	NA		
			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4242-47  
 Used on Lease  Dually Completed .....  
 Commingled