

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8725 EXPIRATION DATE June yearly

OPERATOR Xplor Energy Corporation API NO. 15-101-20,888-6000

ADDRESS 1630 Welton Street, Suite 240 COUNTY Lane

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____ Indicate if new pay.

PURCHASER _____ LEASE Hutchins

ADDRESS None WELL NO. #5-17

DRILLING Big Springs Drilling 990 Ft. from west Line and

CONTRACTOR Box 8287 Munger Station 2310 Ft. from north Line of

ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 17 TWP 19 RGE 29 (E) (W)

PLUGGING Sun Oil well Cementing

CONTRACTOR Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4659 PBTD _____

SPUD DATE 1-5-84 DATE COMPLETED 1-13-84

ELEV: GR 2843 DF 2846 KB 2848

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Allan R. Staker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Allan R. Staker (Name) Staker

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January,

1984.

MY COMMISSION EXPIRES: June 21, 1984

Margarita R. Subia (NOTARY PUBLIC)

Margarita R. Subia RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 19 1984 1-19-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Xplor Energy

LEASE NAME Hutchins

SEC 17 TWP 19 RGE 29

(E)

(W)

WELL NO 5-17

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Drillers log will be sent out when available.</p> <p>DST: #1 4545-4596 30-30-30-30 rec. 80' mud w/oil spots IFP 59-69# FFP 89-89# SIP 968-781# HP 2478-2449#</p> <p>If additional space is needed use Page 2</p>			Anhydrite Base Anhydrite Queen Hill Heebner Lansing BKC Pawnee Mississippina LTD	2173 2202 3796 3930 3973 4342 4454 4588 4659

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20	258	60/40 pos	175	3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations