

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

(See Instructions on Reverse Side)

Test Date: \_\_\_\_\_  
Request Exemption \_\_\_\_\_

API No. 15 \_\_\_\_\_  
075-10001-0000

*Ernie Underwood*  
12/10/12

Company Breck Operating Corp.			Lease Carter "B"		Well Number 1
County Hamilton	Location <del>600 FLN &amp; 1640 FEL</del>	Section 4	TWP 24S	RNG (E/W) 41W	Acres Attributed 638.24
Field Bradshaw	<b>E2NWNE</b>	Reservoir Winfield	Gas Gathering Connection Oneok Field Services		<b>RECEIVED DEC 12 2012 KCC WICHITA</b>
Completion Date 9-18-64	Plug Back Total Depth 2330'		Packer Set at No packer		
Casing Size 4-1/2"	Weight 9.5	Internal Diameter	Set at 2314'	Perforations 2300-2301	To
Tubing Size 2-1/16"	Weight	Internal Diameter	Set at 2304'	Perforations	To
Type Completion (Describe) Single (Gas)	Type Fluid Production Gas		Pump Unit or Traveling Plunger? Yes		Yes / No
Producing Thru (Annulus / Tubing) Tubing	% Carbon Dioxide		% Nitrogen		Gas Gravity - G <sub>g</sub> .8128
Vertical Depth(H)	Pressure Taps			(Meter Run) (Prover) Size	
Pressure Buildup: Shut in	10-25	20	12	at 10:00	(AM) (PM) Taken 10-26
					20 12 at 11:20 (AM) (PM)
Well on Line: Started		20		at	(AM) (PM) Taken 20 at (AM) (PM)

### OBSERVED SURFACE DATA

Duration of Shut-in \_\_\_\_\_ Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						87	101.4				
Flow											

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>p</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow \_\_\_\_\_ Mcfd @ 14.65 psia      Deliverability \_\_\_\_\_ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of December, 20 12.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

Breck Operating Corp.  
For Company  
*Ernie Underwood*  
Checked by

Ernie Underwood, District Engineer

RECEIVED

Form G-2  
(Rev. 7/03)

DEC 12 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Breck Operating Corp.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Carter "B" /  
gas well on the grounds that said well: 1

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: December 4, 2012

Signature: Ernie Underwood

Title: Ernie Underwood / District Engineer

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

*[Handwritten signature and date]*  
12/10/12

RECEIVED

DEC 12 2012

KCC WICHITA

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STATE TEST 2012

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**OPERATOR:** BRECK OPERATING

**WELL:** CARTER "B" #0441

**LOCATION:** 03-24-41

**COUNTY:** HAMILTON

**SHUT IN:** 10/25/12

**TIME:** 10:00 A.M.

**SHUT IN TAKEN:** 10/26/12

**TIME:** 11:20 A.M.

**PRESSURE:** 87#