KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Completion (Describe) Type Fluid Production Formation Water Producing Thru (Annulus / Tubing) Annulus Vertical Depth(H) Pressure Buildup: Shut in 12/10 Well on Line: Started 1.995 4840' Type Fluid Production Formation Water Pump Unit or Traveling Plunger? Yes / No Pumping unit Pump Unit or Traveling Plunger? Yes / No Pumping unit % Nitrogen Gas Gravity - Gg (Meter Run) (Prover) Size (AM) (PM) Taken 12/11 20 12 at 11:30AM (AM) (PM) Well on Line: Started 20 at (AM) (PM) Annulus (AM) (PM) Taken 20 at (AM) (PM)	I I ∩non											
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Commended C-NW 36 31S 16W Gas Gathering Connection Checket Mississippian Case Gathering Connection Case Gathering Connecti	ompany				- <u>-</u>			;				Well Number
Competition Date Compet	•	3		tion					•	/W)		Acres Attributed
1938 4.70 1.995 1939										~	ection	REC
1995 1996	•	Date		The state of the s		k Total Dep	oth		Packer S	Set at		DEC 2
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Formation Water Pumping unit roducing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G ₆ annulus ertical Depth(H) Pressure Taps (Meter Run) (Prover) Size ressure Buildup: Shut in 12/10 20 12 at 10:30AM (AM) (PM) Taken 12/11 20 12 at 11:30AM (AM) (PM) Taken 12/11 20 12 at	U	e	_	ht		Diameter			Perfo	rations	То	- 111
ressure Buildup: Shut in 12/10 20 12 at 10:30AM (AM) (PM) Taken 12/11 20 12 at 11:30AM (AM) (PM) File on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) (PM) Taken 20 at (AM) (PM) (PM) Taken 20 at (AM) (PM) Taken 20 at (AM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P		letion (D	escribe)								Plunger? Yes	/ No
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Static Orifice Meter Prover Pressure psig (Pm) Inches H 0 Prover Prover Prossure Prover Prover Prossure Prover Prover Prossure Prover Prov						OBSERV	ED SURFACE	DATA	,		Duration of Shut-	in 24 Hour
Flow STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₂) psia Prover Pressure psia (P ₂) ² = : (P ₂	ynamic	Size	Meter Differential Prover Pressure in		Temperature Tempera		ature Wellhead Pressure (P _w) or (P ₁) or (P _c)		Weilhead Pressure (P _w) or (P _I) or (P _c)			1 '
FLOW STREAM ATTRIBUTES Plate Coefficient (F _b) (F _p) Refer or Prosent Pisate Mcfd Pisate Pisa Pisate Pi			1			·····	+ <u>`</u>					
Plate Coefficient (F _p) (F _p) Meter or (F _p) (F _p) Press (F _p) Press (F _p) Press (F _p) Pressure (Coefficient (F _p) (F _p) Pressure (F _p) Pressure (Coefficient (F _p) (F _p) Pressure (F _p) Pressure (Coefficient (F _p) Pressure (F	Shut-In						200					
Coefficient (F _b)(F _p)	-						50					
P _c) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _d) ² = (P _c) ² = : (P _c) ² = : (P _c) ² = * (P	Flow		Circle one:			FLOW ST	50 REAM ATTRIE	BUTES				
Per second of the company, states that he is duly authorized to make the above report and that he has knowledge of efacts stated therein, and that said report is true and correct. Executed this the	Plate Coefficcien (F _b) (F _p)		Meter or over Pressure	Extension	Fact	ity or	50 REAM ATTRIE Flowing Temperature Factor	Dev Fa	ctor	R	(Cubic Fe	eet/ Fluid Gravity
Pen Flow Mcfd @ 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of a facts stated therein, and that said report is true and correct. Executed this the	Plate Coefficcien (F _b) (F _p)		Meter or over Pressure	Extension	Fact F ₉	ity or	Flowing Temperature Factor Frt	Dev Fa F	ctor : pv	R	(Cubic Fe Barrel)	eet/ Fluid Gravity G _m
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the	Plate Coefficcien (F _b) (F _p) Mcfd	Pro	Meter or over Pressure	Extension P _m x h	Fact F _g	ity or	Flowing Temperature Factor Frt	Dev Fa F CALCUL	ATIONS	R	(Cubic Fe Barrel)	Peet/ Fluid Gravity G _m
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the	Plate Coefficien (F _b) (F _p) Mcfd	- :	Meter or over Pressure psia (P _w) ² =	Extension P _m x h Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ²	Fact Fo (OPEN FLC Pd = LOG of formula 1. or 2. and divide	DW) (DELIV	Flowing Temperature Factor Fit /ERABILITY) % (Po Backpress Slope Assi	CALCUL - 14.4) + sure Curve = "n" or of the sure curve = "n" or of the sure curve grade and the sure curve grade and the sure curve	ATIONS 14.4 =	R (Mcfd)	(Cubic Fe Barrel) (P _s) (P _d)	Peet/ Fluid Gravity G _m $e^2 = 0.207$ $e^2 = $
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to requexempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Warrior Inc. and that the foregoing pressure information and statements contained on this application form are true correct to the best of my knowledge and belief based upon available production summaries and lease recommend in the installation and/or upon type of completion or upon use being made of the gas well herein name. I hereby request a one-year exemption from open flow testing for the Schuette #2 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commetal from testing. Signature: Signature:	
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Title: Foreman	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.