CIDE	ONE

	_		
(Rule	s 82-3-13	and	82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. 6055 EXPIRATION DATE LICENSE # OPERATOR M & B Well Service, Inc. API NO. 15-191-21,556 6000 Sumner P. O. Box 273 COUNTY ADDRESS Wellington, Ks. 67152 FIELD _ PROD. FORMATION Mississippi ** CONTACT PERSON Richard L. McConnell PHONE 326-5956 ____ LEASE Meridith PURCHASER Koch Oil Co. P. O. Box 2256 WELL NO. ADDRESS Wichita, Ks. 67201 WELL LOCATION 2305 Ft. from ___ Well Win Drilling Corp. Line and DRILLING CONTRACTOR 1430 Ft. from ____ Line of P. O. Box 627 ADDRESS the (Qtr.)SEQ8 TWP 31S RGE1 (W) Winfield, Ks. 6/156 WELL PLAT (Office PLUGGING Use On/Iý) CONTRACTOR KCC 🗸 ADDRESS KGS V SWD/REP 4168 TOTAL DEPTH PBTD PLG. • SPUD DATE 8-10-83 DATE COMPLETED 8-27-83 NGPAELEV: GR 1255 \mathbf{DF} KΒ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98311 KCC. C-22,276 KDHI DV Tool Used? Amount of surface pipe set and cemented TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(011) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-. Other completion completion ____ NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMUEGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. NOV 1 7 1983 $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$ Richard L. McConnell , being of lawful age, hereby/certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of 19**83**.



MY COMMISSION EXPIRES: 10-29-85

** The person who can be reached by phone regarding any questions concerning this information.

SEC. 28 TWP.31S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:							WELL NO. 3			
Show all important x cluding depth interva							SHOW GEOLOGIC OR OTHER DES	CAL MARKERS, LOGS RECEIPTIVE INFORMATION		
FORMATIO	N DESCRIPTION,	CONTENTS, ETC		TOP		воттом	NAME	DEPTH		
X Check if	no Drill	Stem Test	s Run.							
X Check if	samples s	ent to Ge	eological	Survey						
		•			ļ					
					Ì					
				1647 1834	(-574)		Elmont Howard			
				1956 2371	(-696) (-1111		Topeka Heebner			
				2655	-1 395)	Iatan			
					-1410 -1745		Stalnake Kansas C			
				3652	-2392	:)	Mississi	ppi		
				4075 (4167 (-2815 -2907		Simpson Arbuckle			
•										
additional	space is n	eeded use	Page 2,			· · ·		,		
Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECOR	D (New) or (Used)		
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Тур	e cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	23.00	514	Clas	s "A"	325	Calcium Chlo:		

Keport of all string	s ser — surrace,	intermediate,	production, et	c. CASING	RECORD (New)	or (Used)
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent edditives 1/4-15 Flocele SK 3%
Surface	12 1/4	8 5/8	23.00	514	Class "A"	l	Calcium Chloride
Production	7 7/8	5 1/2	15 1/2	3869	60/40 POZ	175	18% Salt 6 lbs Gilsonite /SK
			,				

LINER RECORD			PERFORATION RECORD					
op, ft. Bottom, ft. Sacks cement NA			Shots per ft.	Size & type	Depth interval 3646-54			
	TUBING RECO	RD						
\$ize 2 3/8	Setting depth 3660	Packer set at						

	Depth interval treated		
250 gal MCA 15% 10	00 gal Diesel & Hiflo	3646–54	
		a pro-	
Date of first production 8–28–83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41.2	

			<u>F</u>					•-	
Estimated	Oil	G	ias		Water	04		Gas-oil ratio	
Production -I.P.	53	bbls.	NA	MCF		10	70 _{bbls.}		CFPB
		 							

Disposition of gos (vented, used on lease or sold) Vented Perforations holes 3646-54