

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6055 EXPIRATION DATE _____

OPERATOR M & B Well Service, Inc. API NO. 15-191-21,543 0000

ADDRESS 2117 North "A" Street COUNTY Sumner

Wellington, Ks. 67152 FIELD Wellington

** CONTACT PERSON Richard L. McConnell PROD. FORMATION Mississippi

PHONE (316)326-5956

PURCHASER Koch Oil Co. LEASE Meridith

ADDRESS P. O. Box 2256 WELL NO. 2-A

Wichita, Ks. 67201 WELL LOCATION Ne/4

DRILLING Well Win Drilling Corp. 2305 Ft. from North Line and

CONTRACTOR P. O. Box 627 1980 Ft. from East Line of

ADDRESS Winfield, Ks. 67156 the NE(Qtr.)SEC 28TWP 31 RGE 1 (E) (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4080 PBD 3810

SPUD DATE 4-25-83 DATE COMPLETED 5-7-83

ELEV: GR 1258 DF _____ KB 1263

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 524 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

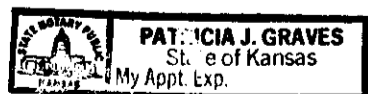
A F F I D A V I T

Richard L. McConnell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August, 1983.



Patricia J. Graves
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-29-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 16 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
X Check if samples sent to Geological Survey					
		-390		Elmont	1653
		-577		Howard	1840
		-702		Topeka	1965
		-1115		Heebner	2378
		-1401		Iaian	2664
		-1434		Stalnaker	2697
		-1752		Kansas City	3015
		-2220		Cherokee	3483
		-2394		Mississippi	3657
		-2815		Simpson Sd	4078
DST# 1					
A IH	1849.5				
B IFP	20.7				
C PFF	75.7				
C IFC-I	75.7				
D FPC-I	1844.7				
E ISF	101.7				
F PSF	126.4				
F ISC-I	126.4				
G FSC-I	1877.5				
H PH	1839.6				
Recovered:	226 feet of heavy gas	cut free oil			
	124 feet of heavy gas	cut free oil -	slightly mud	cut	
DST#2					
A IH	2082.0	Recovered: 370'	of saltwater.	No	
B IFP	12.0	show	of gas or oil.		
C PFF	110.0				
C IFC-I	110.0				
D FPC-I	2087.2				
E ISF	120.3				
F PSF	191.0				
F ISC-I	191.0				
G FSC-I	2086.4				
H PH	2063.6				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4	8 5/8	23	524	Class A	300	75-100 Flo Seal 3% Cal Chloride
Production	7 7/8	5 1/2	15.5	3840	60/40 Poz	140	15% Salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	HSC 4" DML	3656-60

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8	3670	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 MCA 15%	3656-60

Date of first production 5-14-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 41.6
Estimated Production -I.P. Oil 73 bbls.	Gas MCF % 2 bbls.	Water % 2 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 8 shots 3656-60