

APR 28 1982 04-26-82

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Terra Resources, Inc.

API NO. 15-191-21,179 0000

ADDRESS P.O. Box 839

COUNTY Sumner

Okla. City, Ok 73101

FIELD Wellington

\*\*CONTACT PERSON D.J. Harris

PROD. FORMATION Mississippi

PHONE (405) 840-5590

LEASE Cole

PURCHASER Derby Refining Co.

WELL NO. 2

ADDRESS P.O. Box 1030, Colorado Derby Bldg.

WELL LOCATION SE/4 SE/4

Wichita, KS 67201

330 Ft. from East Line and

DRILLING DNB Drilling, Inc.

329 Ft. from South Line of

CONTRACTOR

ADDRESS 515 R.H. Garvey Bldg.

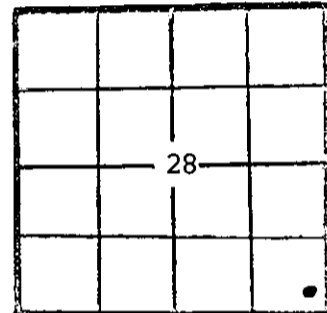
the SEC. 28 TWP. 31S RGE. 1W

Wichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC   
KGS   
MISC

(Office Use)

TOTAL DEPTH 3780 PBDT 3715

SPUD DATE 12/27/80 DATE COMPLETED 1/17/81

ELEV: GR 1266 DF 1272 KB 1275

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	511	Common	500	3% CaCl <sub>2</sub> , 2% Gel
Production	7 7/8	5 1/2	15.5	3773	60/40 Pozmix	250	1/4# Flocele/sk 18% salt; 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Casing	3657-3667

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3717	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gals 15% NE Acid	3657-3667

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1/23/81	Pumping	42		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	62 bbls.		38 %	38 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 3657-3667			

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 250  
 Estimated height of cement behind Surface Pipe Circ. to surface  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Porous, fossiliferous reefy cream white limestone; no stain, no odor, no fluorescence	1215	1230	Foraker	1206
Semi-clastic fossiliferous, vuggy white limestone w/dense matrix, no show	1647	1654	Elmont	1647
Fine crystalline fossiliferous, sucrosic white limestone, fair pinpoint and fine vuggy porosity; no odor; no fluorescence, no show	1860	1874	Howard	1832
Fine crystalline, sucrosic to partly clastic white to tan limestone; no show	1986	2258	Topeka	1951
Fine-medium angular micaceous, slightly glauconitic porous gray sand; no odor, no fluorescence, no show	2663	2778	Stalneck	2663
Cherty, fossiliferous slightly leached white limestone pinpoint and fossiliferous porosity; no odor, no show	3035	3206	Kansas City	3012
Various colored shales and dense opaque gritty white chert; no show	3647	3654	Detrital	3647
Predominantly fresh fractured to slightly leached white chert	3654	3660	Mississippi Chert	3654
Fine sucrosic cherty well saturated dolomite good odor and fluorescence	3660	3666	Mississippi Dolomite	3660
Fine sucrosic well saturated dolomite	3666	3668		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

D.J. Harris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Terra Resources, Inc.

OPERATOR OF THE Cole LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF January, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) D.J. Harris

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April 19 82

Pamela K. Pittman

NOTARY PUBLIC

