

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6055 EXPIRATION DATE 6-30-84 22W-KCC

OPERATOR M & B Well Service, Inc. API NO. 15-191-21,581 0000

ADDRESS P. O. Box 273 COUNTY Sumner

Wellington, Ks. 67152 FIELD _____

** CONTACT PERSON Richard L. McConnell PROD. FORMATION Mississippi
PHONE 326-5956

PURCHASER Koch Oil Co. LEASE Meridith

ADDRESS P. O. Box 2256 WELL NO. 4

Wichita, Ks. 67201 WELL LOCATION _____

DRILLING Well Win Drilling Corp. 2310 Ft. from N Line and

CONTRACTOR ADDRESS P. O. Box 627 880 Ft. from E Line of

Winfield, Ks. 67156 the NE (Qtr.) SEC 28 TWP 31 RGE 1 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4068 PBDT 3703

SPUD DATE 8-22-83 DATE COMPLETED 9-16-83

ELEV: GR 1250' DF _____ KB 1257'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. 22W-KCC

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-22,276 CD-98311 KCC KDHE

Amount of surface pipe set and cemented 528 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

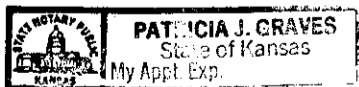
Richard L. McConnell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of November,

19 83.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-29-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					
		2361 (-1104)		Heebner	
		2640 (-1383)		Iatan	
		2657 (-1400)		Stalnaker	
		2994 (-1737)		Kansas City	
		3236 (-1979)		Base KC	
		3331 (-2074)		Marmaton	
		3471 (-2214)		Cherokee Shale	
		3644 (-2387)		Mississippi Dolomite	
				Simpson Sand	
		4070 (-2813)		Total Depth	
DST #1 Recovery 868 ft total fluid HGCO - 62 ft. HGOCSW - 62 ft. HGCSW - 62 HGLOSW - 186 LGOCSW - 496 IHMP - 1879.1 IFP - 41.3 - 268.1 FFP - 329.9 - 422.7 ICIP - 1787.7 FCIP - 1706.4 FHMP - 1797.8 Temp 110 deg.					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23.00	528	Common	325	Cal - CHL 3% Flocele 1/4 lb sack
Production	7 7/8	5 1/2	15 1/2	4066	Common	175	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3637-50
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3660	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% NE	3637-50
3000 gal 15% NE	3637-50

Date of first production 9-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.5
Estimated Production -I.P. Oil 6 bbls.	Gas MCF	Water % 130 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio CFPB
		Perforations 3637-50