

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C * Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

* To be sent by logging company
LICENSE # 7368

EXPIRATION DATE 6/30/84

OPERATOR Terra Resources, Inc.

API NO. 15-191-21, 611 0000

ADDRESS P. O. Box 839

COUNTY Sumner

Oklahoma City, OK 73101

FIELD Wellington

** CONTACT PERSON D. J. Harris

PROD. FORMATION Mississippi

PHONE 405-840-5590

PURCHASER None

LEASE Wellington Unit

ADDRESS

WELL NO. 148

WELL LOCATION NE NW SE

DRILLING CONTRACTOR DNB Drilling, Inc.

2310 Ft. from South Line and

CONTRACTOR

1650 Ft. from East Line of

ADDRESS

535 N. Oliver

the SE (Qtr.) SEC 28 TWP 31S RGE 1 (W).

Wichita, Kansas 67208

PLUGGING CONTRACTOR DNB Drilling, Inc.

WELL PLAT

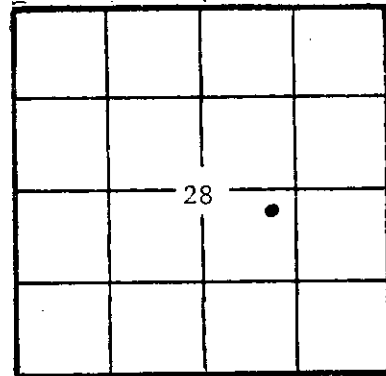
(Office Use Only)

CONTRACTOR

ADDRESS

535 N. Oliver

Wichita, Kansas 67208



TOTAL DEPTH 3700'

PBTD

SPUD DATE 10/29/83

DATE COMPLETED 11/06/83

ELEV: GR 1255 DF

KB 1266

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 513 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. J. Harris

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. J. Harris
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1983.

Ronna Green
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires Sept. 27, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1983

CONSERVATION DIVISION
Wichita, Kansas

WELL NO. 148

WELL INFORMATION AS REQUIRED:

Show all important tests of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Stalnaker	2691
X Check if samples sent to Geological Survey			Kansas City	3010
Sand and Shale - Surface hole	0	540	Marmaton	3344
Sand and Shale	540	675	Mississippi	3643'
Shale and Lime	675	1915		
Lime and Shale	1915	2170	Ran CNL/FDC, BILL	
Shale and Lime	2170	2912		
Shale	2912	3011		
Kansas City	3011	3070		
Lime and Shale	3070	3210		
Shale and Lime	3210	3320		
Lime and Shale	3320	3420		
Lime	3420	3632		
Mississippi	3632	3675		
Lime	3675	3700 RTD		
DST #1 Miss. 3632-3675' BHT: 110°F 1st flow: 30 min IFP 79.4psi FFP 307.6psi 1st SI: 60 min ISIP 1905.1psi 2nd flow: 60 min IFP 307.6psi FFP 456.4psi 2nd SI: 120 min FSIP 1905.1psi Drill pipe rec.: 1240' G 377' OC MSW 558' SW				
3653-3665' 24% Ø - Water				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	526	Class A	335	3% CC, 1/4#/sk
							Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	