

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5464 EXPIRATION DATE 6-30-84

OPERATOR T & D Oil Company API NO. 15-101-20,866-0000

ADDRESS Box 278 COUNTY Lane
Victoria, Kansas 67671 FIELD GOERING

** CONTACT PERSON THOMAS J YOUNGER PROD. FORMATION _____
PHONE 913-825-6589

PURCHASER PERMAN CORPORATION LEASE Goering
ADDRESS Box 1183 WELL NO. #6

HOUSTON, TEXAS 77001 WELL LOCATION _____

DRILLING CONTRACTOR Buffalo Drilling Co., Inc. 410 Ft. from North Line and
ADDRESS 435 Page Court, 220 W. Douglas 410 Ft. from East Line of (W)

Wichita, Kansas 67202 the (Qtr.) SEC 4 TWP 19S RGE 30 (W).

PLUGGING CONTRACTOR _____ WELL PLAT (Office Use Only)
ADDRESS _____

TOTAL DEPTH 4623' PBTD _____
SPUD DATE 10-14-83 DATE COMPLETED 11-23-83

ELEV: GR 2878 DF 2881 KB 2883
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 344' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

THOMAS J YOUNGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

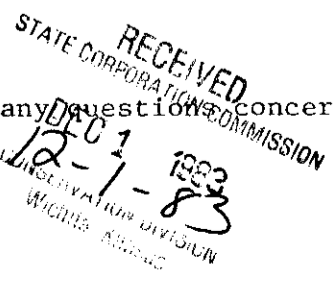
Thomas J Younger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of NOVEMBER, 1983.



Allen P Dreling
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>X Check if no Drill Stem Tests Run.</p>				GEOLOGICAL REPORT	
				HEERBARR	3908
				TORONTO	3920
				LANSING KC	3951
				BASE KC	4338
				MARMATON	4358
				FORSYTH	4485
				CHAROKER SAND	4553
				MISSISSIPPI	4565
				RTO	4625

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	344'	Common	200 sx.	2% gel, 3% cc.
Production		5 1/2"	14#	4593'	60/40 poz.	225 sx.	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6		4469-70
			6		4443-45
			20		4363-64
					4288-93
Size 3/8"	Setting depth 4543	Packer set at	8		4556-58
2/8"					4469
					4444

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 GAL 15% REGULAR ACID	4556-4558 & 4469+4444+4363
3000 GAL 28% DEMULSION ACID	4469+4444 & 4363
2000 GAL 15% DEMULSION ACID	4288-4293
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil 25 bbls.	Gas MCF 52 %
Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

DRILLER'S LOG

COMPANY: T & D Oil Company

SEC. 4 T. 19S R. 30W

WELL NAME: Goering #6

LOC. 410' FNL & 410' FEL

COUNTY: Lane

RIG NO. #7

TOTAL DEPTH 4623'

ELEVATION

COMMENCED: 10-14-83

COMPLETED: 10-22-83

CONTRACTOR: Buffalo Drilling Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 344' w/200 sx. common, 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 4593' w/225 sx. 60/40 poz., 2% gel, 10% salt.

LOG

(Figures Indicate Bottom of Formations)

Shale	1268
Sand	1430
Shale	1570
Sand & Shale	2260
Shale	2748
Lime & Shale	2975
Shale & Lime	3285
Lime & Shale	3455
Lime	3630
Shale & Lime	3795
Lime & Shale	4436
Shale	4565
Lime & Shale	4623
<u>ROTARY TOTAL DEPTH</u>	<u>4623</u>

STATE OF Kansas)

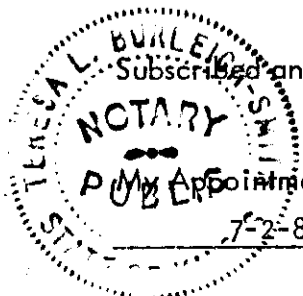
COUNTY OF Sedgwick)

SS:

I, Joseph B. Brungardt, Jr., Treas. of Buffalo Drilling Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the Goering #6 well.

Joseph B. Brungardt, Jr.
Joseph B. Brungardt, Jr.



Subscribed and sworn to before me this 28 day of October, 1983.

Appointment Expires: 7-2-86

Teresa L. Burleigh-Smith
Teresa L. Burleigh-Smith