

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Landmark Oil Exploration, Inc.

API NO. 15-101-20,652 0000

ADDRESS 105 S. Broadway, Suite 1040
Wichita, Kansas 67202

COUNTY Lane

FIELD Jennison Extension

**CONTACT PERSON Zeb Stewart
PHONE 265-8181

PROD. FORMATION Kansas City & Ft. Scott

LEASE Magie

PURCHASER Koch Oil Corporation
ADDRESS Box 2256
Wichita, Kansas 67201

WELL NO. #1

WELL LOCATION 100' SE. SE SE NW

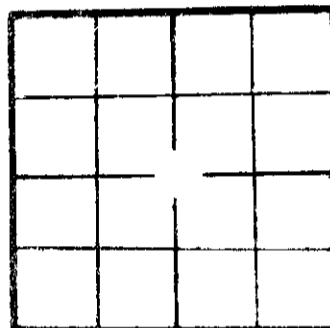
DRILLING Thunderbird Drilling, Inc.
CONTRACTOR
ADDRESS 7701 E. Kellogg, Suite 780
Wichita, Kansas 67218

Ft. from _____ Line and

Ft. from _____ Line of

the NW/4 SEC. 20 TWP. 16S RGE. 29W

PLUGGING
CONTRACTOR
ADDRESS



WELL PLAT

KCC _____
KGS _____
MISC _____

(Office Use)

TOTAL DEPTH 4443' PBTD _____

SPUD DATE 4-19-82 DATE COMPLETED 5-20-82

ELEV: GR 2708 DF 2711 KB 2713

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	327'	Common	240 sx.	2% Gel, 3% CC
Production	7 7/8	4 1/2	10.5#	4442'	50/50 Poz	100 sx.	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3660			4		4320-4324
			4		4178-4184
			24		4108-4114

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals., 15% MCA; 1250 gals., 15% NE	4320-4324
250 gals., 15% MCA	4108-4114

Date of first production 5-17-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 37.5

RATE OF PRODUCTION PER 24 HOURS Oil 130 bbls. Gas 0 MCF Water 0 % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface hole	0	327	Anhydrite	2117 (+596)
Shale	327	835	Heebner	3776 (-1063)
Sand	835	860	Toronto	3795 (-1082)
Shale	860	1025	Lansing	3813 (-1100)
Shale & Sand	1025	1379	BKC	4149 (-1436)
Blaine	1379	1387	Marmaton	4178 (-1465)
Shale	1387	1690	Pawnee	4265 (-1552)
Sand & Shale	1690	2115	Fort Scott	4319 (-1606)
Anhydrite	2115	2142	Cherokee	4344 (-1631)
Shale	2142	2440	Miss.	4415 (-1702)
Shale w/snd & lime strks.	2440	2650	TD	4443 (-1730)
Shale & Lime	2650	3415		
Lime & Shale	3415	3535		
Lime	3535	3610		
Shale & Lime	3610	3770		
Lime & Shale	3770	3860		
Lime	3860	3919		
Lime & Shale strks.	3919	3974		
Lime	3974	4445		
RTD	4445			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Jeffrey R. Wood OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~) (OF) Landmark Oil Exploration, Inc.

OPERATOR OF THE Magie #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

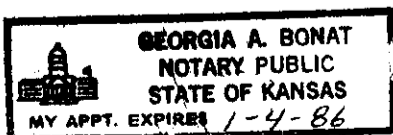
FURTHER AFFIANT SAITH NOT.

(S) Jeffrey R. Wood, President

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 19 82

Georgia A. Bonat
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1/4/86



20652

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113
Name Landmark Oil Exploration, Inc.
Address 110 S. Main, Suite 510
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jeff Wood
Phone 316-265-8181

Contractor: License #
Name

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Same
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date Date Reached TD Completion Date
Total Depth PBD
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-101-20-652-0000
County Lane
100' SE SE SE NW Sec 20 Twp 16S Rge 29 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

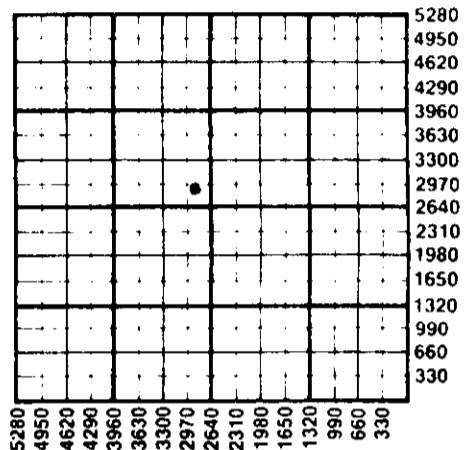
Lease Name Magie Well # 1

Field Name Jennison Ext

Producing Formation

Elevation: Ground 2708' KB 2713'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

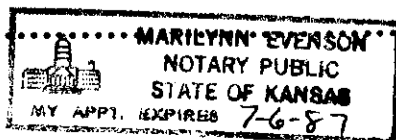
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood
Title President Date 10-21-86

Subscribed and sworn to before me this 21st day of October 1986
Notary Public Marilynn Evenson

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 16S Rge 29 W

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Magie Well # 1

Sec. 20 Twp. 16-S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4082'-4084'			200 gal. 15% MCA		
.....	
.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
.....	4065'					
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled