

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-83

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20.701-0000

ADDRESS 105 So. Broadway, Suite #1040 COUNTY Lane

Wichita, KS 67202 FIELD Jennison

** CONTACT PERSON Jon R. (Zeb) Stewart PROD. FORMATION

PHONE 265-8181

PURCHASER Koch Oil Company LEASE MAGIE

ADDRESS P.O. Box 2256, Wichita, Ks 67201 WELL NO. 2

WELL LOCATION 100' E of SW SE NW

870 Ft. from East Line and

330 Ft. from South Line of

the NW (Qtr.) SEC 20 TWP 16 RGE 29W.

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4470' PBT

SPUD DATE 8/26/82 DATE COMPLETED 9/07/82

ELEV: GR 2749' DF KB 2754'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 379.01' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

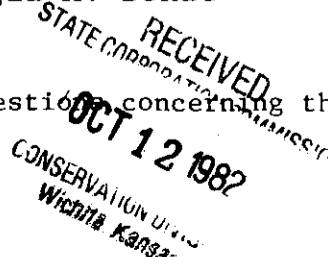
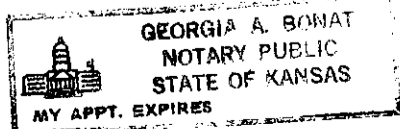
Jeffrey R. Wood, President

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982.

MY COMMISSION EXPIRES: 1/4/86

Georgia A. Bonat (NOTARY PUBLIC) Georgia A. Bonat

** The person who can be reached by phone regarding any question concerning this information.



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Sand & Shale Anhydrite Shale & Lime Rotary Total Depth			0 2153 2183 4470	2153 2183 4470	SAMPLE TOPS: Anhydrite 2154' (+ 600) B/Anhyd. 2183' (+ 571) Heebner 3814' (-1060) Toronto 3832' (-1078) Lansing 'A 3850' (-1096) Lansing 'D 3930' (-1176) Lansing 'G 4026' (-1273) Lansing 'H 4059' (-1305) Lansing 'I 4083' (-1329) Lansing 'J 4121' (-1367) Lansing 'K 4149' (-1395) B/KC 4190' (-1436) Marmaton 4211' (-1457) Pawnee 4304' (-1552) Ft. Scott 4261' (-1607) Cherokee Sd 4384' (-1630) Mississippi 4455' (-1701) RTD 4470' (-1716)	
DST #1 (3913-3962) 30-60-30-60 Rec. 744' muddy water w/ 2' free oil on top IFP 56-215# ISIP 1078# FFP 272-352# FSIP 1057#						
DST #2 (4011-4058) 30-60-30-60 Rec. 1011' clean gassy oil, 279' muddy oil (80% oil, 15% gas, 5% mud) IFP 113-284# ISIP 957# FFP 340-420# FSIP 935#						
DST #3 (4044-4100) 30-60-30-60 Rec. 600' gas in pipe, 40' oil cut mud (70% oil, 20% mud, 10% gas), 248' mud cut oil (65% oil, 15% mud, 20% gas), 915' gassy oil, 5' muddy water IFP 147-329# ISIP 745# FFP 409-465# FSIP 689#						
DST #4 (4109-4140) 30-60-30-60 Rec. 216' oil specked muddy water IFP 45-68# ISIP 1067# FFP 102-125# FSIP 1057#					DST #5 (cont.) IFP 56-79# ISIP 1035# FFP 136-159# FSIP 1002#	
DST #5 (4145-4185) 30-60-30-60 Rec. 120' gas in pipe, 188' clean oil, 186' slightly mud cut oil. (85% oil, 15% mud) (See attached)					DST #6 (4168-4230) 30-60-30-60 Rec. 200' gas in pipe, 350' clean oil, 372' oil cut mud IFP 90-170# ISIP 1013# FFP 238-261# FSIP 1002#	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	387.0'	Common	235	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	4470'	50-50 pos	200	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4361-4365
TUBING RECORD			4		4221-4228
Size	Setting depth	Packer set at	4		4085-4089
			16		4085-4089

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA 1250 gal. 15% NE	4361-4365
1000 gal. 15% NE	4221-4228
500 gal. 15% NE	4085-4089

Date of first production 9-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 78 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations

Landmark Oil Exploration, Inc.
C. H. Magie #2
Page Two

DST #7 (4272-4300)

30-30-15-15

Rec. 2' drilling mud

IFP 45-45# ISIP 56#

FFP 45-45# FSIP 56#

DST #8 (4293-4350)

30-15-15-15

Rec. 10' oil specked mud

IFP 45-45# ISIP 56#

FFP 45-45# FSIP 56#

DST #9 (4348-4370)

30-60-30-60

Rec. 100' gas in pipe, 40' oil cut mud

(30% oil), 50' very heavy oil cut mud (99% oil)

IFP 34-34# ISIP 600#

FFP 56-56# FSIP 566#