

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-101-20,618-0000

ADDRESS P.O. Box 18407

COUNTY Lane

Wichita, Ks. 67218

FIELD Jennison

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION Marmaton

PHONE (316) 685-1441

LEASE JENNISON "B"

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Wichita, Ks.

WELL LOCATION SE NE SW

DRILLING Thunderbird Drilling, Inc.

CONTRACTOR RECEIVED

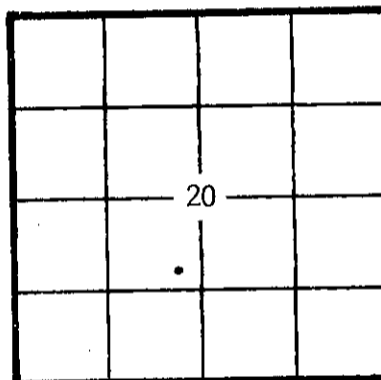
ADDRESS Same as above

330 Ft. from East Line and

990 Ft. from North Line of

the SW/4 SEC. 20 TWP. 16S RGE. 29W

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR COMPLETION DIVISION

ADDRESS Wichita Kansas

TOTAL DEPTH 4450 PBD

SPUD DATE 1/21/82 DATE COMPLETED 2/5/82

ELEV: GR 2716 DF KB 2721

DRILLED WITH (KUBER) (ROTARY) TOOLS

Amount of surface pipe set and cemented 318' w/225 sx DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Jennison "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF March, 1982.



Gloria DeJesus NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /30-30-30-30, rec. 90' hosm, FP 88-108#, BHP 896-856#	3772	3870	<u>LOG TOPS:</u>	
			Anhydrite	2124+ 607
			B/Anhydrite	2151+ 580
DST #2 /30-45-60-45, rec. 60' gip, 215' sw w/ oil on top of tool, FP 69-128#, BHP 1169-1140#	3888	3926	Heebner	3777-1056
			Lansing	3811-1090
			BKC	4156-1437
			Marmaton	4186-1465
DST #3 /30-45-30-60, rec. 2075' gas, 500' cgo, 120' vghocm, FP 108-306#, BHP 1110-1101#	3991	4040	Pawnee	4265-1544
			Fort Scott	4321-1600
			Cherokee	4347-1626
			Mississippian	4416-1695
			RTD	4450-1729
DST #4 /30-45-30-45, rec. 430' gas, 40' cgo, 60' gocm, FP 55-60#, BHP 797-597#	4044	4070	LTD	4451-1730
DST #5 /30-45-30-30, rec. 70' wtry osm, sho free oil on top of tools, FP 59-59#, BHP 1052-1013#	4077	4100		
DST #6 /30-30-30-30, rec. 300' light, gas, 10' osm, FP 79-29#, BHP 1013-1003#	4102	4145		
DST #7 /30-30-30-30, rec. 180' light gas, 10' osm, FP 49-39#, BHP 974-915#	4172	4201		
DST #8 /30-45-30-45, rec. 2119' gip, 1731' cgo, 90' oswm, FP 187-601#, BHP 1101-1101#	4225	4355		
DST #9 /30-30-30-30, rec. 3' oil, 2' mud, no press.	4387	4450		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	318'	com	225	2% gel, 3% cc.
Production		5 1/2"	14#	4449'		175 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4304-4310
			2		4270-4276
			2		4240-4243

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500	4304-4310
A 250	4240-4243

Date of first production 3/1/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 90 bbls.	Gas None MCF
	Water % 10 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

DRILLERS LOG

Company Thunderbird Drilling, Inc.

Contractor Thunderbird Drilling, Inc.

Elevation 2721' K.B.

Farm Jennison "B"

Well No. 1

Casing 8 5/8" @ 318' w/225 sx

Location SE NE SW

County Lane

Production 5 1/2' @ 4449' w/175 sx

<u>From</u>	<u>To</u>	<u>Description</u>
0	318'	Surface hole
318	382	Shale
382	1200	Shale & Sand
1200	1575	Sand
1575	1595	Blaine
1595	2118	Shale, Sand & Redbed
2118	2147	Anhydrite
2147	2320	Shale
2320	2520	Shale w/lime strks
2520	3344	Shale & Lime
3344	3575	Lime & Shale
3575	3692	Lime
3692	3805	Shale & Lime
3805	3865	Lime & Shale
3865	4450	Lime
4450	R.T.D.	

RECEIVED
STATE CONSERVATION COMMISSION

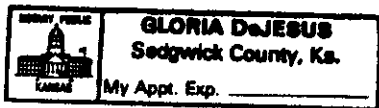
MAR 22 1982
CONSERVATION DIVISION

STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

I, Burke Krueger, of Thunderbird Drilling, Inc. upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from your Jennison "B" #1

Burke Krueger

Subscribed and sworn to before me this 18th day of March, 1982



Gloria DeJesus
Gloria DeJesus Notary Public

My commission expires: 3-25-84