

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131EXPIRATION DATE 6-30-83OPERATOR Thunderbird Drilling, Inc.API NO. 15-101-20,765-6000ADDRESS P.O. Box 18407COUNTY LaneWichita, Kansas 67218FIELD Jennison** CONTACT PERSON Burke Krueger

PROD. FORMATION _____

PHONE (316) 685-1441

PURCHASER _____

LEASE Jennison "B"

ADDRESS _____

WELL NO. 7WELL LOCATION C W/2 NE SWDRILLING Thunderbird Drilling, Inc.660 Ft. from North Line and

CONTRACTOR _____

970 Ft. from East Line of (E)ADDRESS Same as abovethe SW (Qtr.) SEC 20 TWP 16S RGE 29W (W).PLUGGING Thunderbird Drilling, Inc.

WELL PLAT

CONTRACTOR _____

(Office Use Only)

ADDRESS SameKCC ☒
KGS ☒SWD/REP ☒
PLG. ☒TOTAL DEPTH 4470

PBTD _____

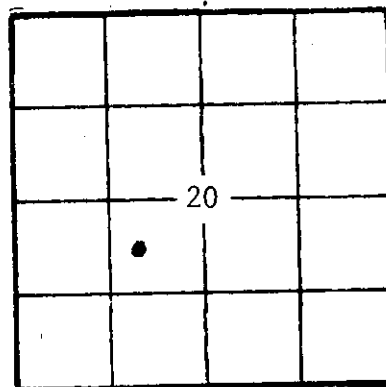
SPUD DATE 4/11/83DATE COMPLETED 4/22/83ELEV: GR 2751

DF _____

KB _____

2756DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 349' DV Tool Used? noTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 19 83.19 83

Gloria DeJesus
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1983

CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					LOG TOPS:	
DST #1, 4094-4112/30-45-30-45, rec. 5'	mud, FP 44-55#				Anhydrite	2153+ 603
Bhp 602-548#					Heebner	3821-1065
DST #2, 4116-4185/30-45-60-45, rec. 30'	cgo, 240' osmw,				Toronto	3838-1082
420' sw, FP 120-241#, BHP 602-548#					Lansing	3852-1096
DST #3, 4211-4300/30-45-60-45, rec. 90'	mud, 120' wn,				BKC	4205-1449
240' gosmw, FP 296-504#, BHP 764-504#					Marmaton	4248-1492
DST #4, 4300-4365/30-45-60-45, rec. 60'	gip, 5' co, 60'				Pawnee	4320-1564
mw, 720' wtr, FP 110-395#, BHP 764-667#					Fort Scott	4376-1620
DST #5, 4359-4395/30-45-60-45, rec. 1'	co, 120' mw, FP				Cherokee	4402-1646
66-110#, BHP 417-417#					Mississippian	4466-1710
DST #6, 4390-4470/30-45-60-45, rec. 30'	ocm, 120' osm,				RTD	4470-1714
FP 99-154#, BHP 916-829#.					LTD	4471-1715
Description	From	To				
Surface hole	0	349				
Shale & Sand	349	820				
Shale	820	1750				
Sand	1750	1945				
Shale	1945	2156				
Anhydrite	2156	2186				
Shale	2186	2360				
Shale & Lime	2360	2795				
Lime & Shale	2795	2980				
Lime	2980	3290				
Lime & Shale	3290	3585				
Lime	3585	4470				
R.T.D.	4470					
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Riser)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	349'	com	250	2% gel, 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations