

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-101-20,764

ADDRESS P.O. Box 18407 COUNTY Lane

Wichita, Kansas 67218 FIELD Jennison

** CONTACT PERSON Burke Krueger PROD. FORMATION

PHONE (316) 685-1441

PURCHASER LEASE Jennison "B"

ADDRESS WELL NO. 6

DRILLING Thunderbird Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS Same as above 330 Ft. from South Line of (E) the SW (Qtr.) SEC 20 TWP 16S RGE 29W(W).

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Same

TOTAL DEPTH 3870 PBTD

SPUD DATE 3/18/83 DATE COMPLETED 3/29/83

ELEV: GR 2763 DF KB 2768

DRILLED WITH (WALKER) (ROTARY) (TOOL) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

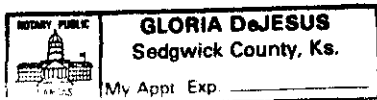
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED MAY 02 1983

STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Thunderbird Drilling, Inc. LEASE Jennison "B" SEC. 20 TWP. 16S RGE. 29W (W)

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			TOPS:	NO LOG
No DSTs			Anhydrite	2169+ 599
			B/Anhydrite	2203+ 565
			Heebner	3822-1054
			Toronto	3840-1072
			Lansing-KC	3859-1091
			RTD	3870-1102
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	330		
Shale	330	1773		
Sand	1773	1964		
Shale & Red bed	1964	2165		
Shale	2165	2169		
Anhydrite	2169	2203		
Shale & Lime	2203	2315		
Shale w/lime strks	2315	2560		
Shale & Lime	2560	3190		
Lime & Shale	3190	3365		
Lime	3365	3695		
Shale & Lime	3695	3855		
Lime	3855	3870		
R.T.D.	3870			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	330'	com	250	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____