

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Landmark Oil Exploration, Inc. 6113 API NO. 15-101-20,708 0000

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Lane

Wichita, Kansas 67202 FIELD Jennison

**CONTACT PERSON Jon R. (Zeb) Stewart PROD. FORMATION Cedar Hills (SWDW)

PHONE (316) 265-8181 LEASE Magie

PURCHASER None WELL NO. 3

ADDRESS WELL LOCATION 100' E. SW SE NW

DRILLING Abercrombie Drilling 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 1750 Ft. from West Line of

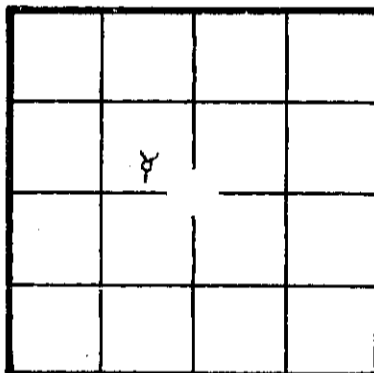
ADDRESS 801 Union Center Bldg. the NW SEC. 20 TWP. 16 RGE. 23 W

Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4497' PBD 2171'

SPUD DATE 9-9-82 DATE COMPLETED 9-20-82

ELEV: GR 2739 DF KB 2744

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 386.66' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle One) SWDW AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jeffrey R. Wood OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Landmark Oil Exploration, Inc.

OPERATOR OF THE Magie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

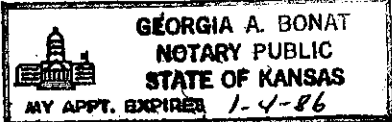
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF October, 1982 (S) Jeffrey R. Wood, President

Georgia A. Bonat NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES: 1/4/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.



STATE CORPORATION COMMISSION OCT 04 1982 WICHITA, KANSAS

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	2147	Anhydrite	2147 (+ 597)
Anhydrite	2147	2173	Toronto	3833 (-1089)
Sand and Shale	2173	2629	Lansing 'A'	3848 (-1104)
Shale and Lime	2629	4470	Lansing 'D'	3931 (-1187)
Rotary Total Depth	4470		Lansing 'G'	4024 (-1280)
			Lansing 'H'	4058 (-1314)
DST #1 (4006-4038)			Lansing 'I'	4078 (-1336)
30-60-30-60			Lansing 'J'	4120 (-1376)
Rec. 5' oil specked mud			Lansing 'K'	4144 (-1400)
IFP 40-40# FFP 51-51#			Pawnee	4307 (-1563)
ISIP 870# FSIP 705#			Ft. Scott	4359 (-1615)
			Mississippi	4457 (-1713)
DST #2 (4042-4100)			RTD	4470
30-60-30-60				
Rec. 50' oil cut mud (5% oil)				
IFP 40-40# FFP 51-61#				
ISIP 633# FSIP 613#				
DST #3 (4104-4165)				
30-60-30-60				
Rec. 3' clean oil, 590' oil cut muddy water (5% oil, 30% mud, 65% water), 1200' oil cut water (3% oil, 97% water)				
IFP 224-674# FFP 815-870#				
ISIP 880# FSIP 890#				
DST #4 (4171-4230)				
30-60-30-60				
Rec. 10' oil specked mud				
IFP 40-40# FFP 40-40#				
ISIP 1054# FSIP 1054#				
DST #5 (4316-4410)				
30-60-30-60				
Rec. 10- oil specked mud				
IFP 51-51E FFP 61-61#				
ISIP 788# FSIP 633#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	386.66'	Common	235	2% gel, 3% CC
Disposal							
Production	7 7/8"	5 1/2"	15.5#	4500'	50/50 Poz	200	18% salt, 25% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One	Strip Jet 3/8	1745-1920
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations