

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-101-20,780-000

ADDRESS P.O. Box 18407 COUNTY Lane

Wichita, Kansas 67218 FIELD Jennison

** CONTACT PERSON Burke Krueger PROD. FORMATION Lansing-Kansas City & Marmaton PHONE (316) 685-1441

PURCHASER Koch Oil Company LEASE JENNISON "B"

ADDRESS Wichita, Kansas WELL NO. 6A

WELL LOCATION 75' East of SW SW SW

DRILLING Thunderbird Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Same as above 405 Ft. from West Line of (E)

the SW (Qtr.) SEC 20 TWP 16 S RGE 29 W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	20		

KCC ✓
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4508 PBTD

SPUD DATE 3/31/83 DATE COMPLETED 5/9/83

ELEV: GR 2751 DF KB 2756

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 349' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

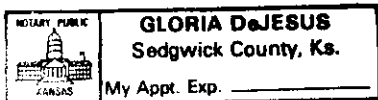
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Burke Krueger

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May

19 83.



Gloria DeJesus

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Thunderbird Drilling, Inc. LEASE Jemison 'B' SEC. 20 TWP. 16S RGE. 29W(W)

ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 6A

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					LOG TOPS:	
DST #1, 3826-3870/30-45-60-45, rec. 60' gip, 90' socm, 360' smco, FP 53-223#, BHP 1151-1109#					Anhydrite	2168+ 600
DST #2, 3924-3953/30-45-60-45, rec. 360' gip, 50' ego, 130' smco, FP 42-95#, BHP 572-510#					B/Anhydrite	2198+ 570
DST #3, 3954-3961/30-45-60-45, rec. 2' co, 180' smw, FP 21-106#, BHP 393-393#					Heebner	3820-1052
Description			From	To	Toronto	3836-1068
Surface hole			0	330	LKC	3854-1086
Shale			330	1770	BKC	4199-1431
Sand			1770	1942	Marmaton	4228-1460
Shale			1942	2167	Pawnee	4310-1542
Anhydrite			2167	2200	Fort Scott	4363-1595
Shale			2200	2410	Mississippian	4460-1692
Shale & Lime			2410	3070	RTD	4508-1740
Lime			3070	3375	LTD	4509-1741
Shale & Lime			3375	3550		
Lime			3550	4508		
R.T.D.			4508			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	330'	com	250	2% gel, 3% cc.
Production		5 1/2"		4507'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4430-4448
			2		4346-54
			2		4380-86
			2		4316-4250 OA
			2		4220-4228
			2		4073-4083

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4404-4410

Amount and kind of material used

Depth interval treated

A 500 gal. M.A. 4430-4448; A 500 gal. M.A. 4346-54; A 500 Gal. M.A. 4380-86	
A 2000 Gal. M.A. 4316-4250 OA; A 500 Gal. M.A. 4220-4228; A 500 Gal. M.A. 4073-4084	
A 500 Gal. M.A. 4404-4410	

Date of first production 5/9/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 75 bbls.	Gas None MCF	Water % None bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4220-4448 OA		