

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-101-20,725 - 0000

ADDRESS P.O. Box 18407 COUNTY Lane

Wichita, Kansas 67218 FIELD Jennison

** CONTACT PERSON Gloria DeJesus PROD. FORMATION Lansing & Marmaton

PHONE (316) 685-1441

PURCHASER Koch Oil Company LEASE Jennison 'B'

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION SE SE SW

DRILLING Thunderbird Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 330 Ft. from East Line of

ADDRESS Same as above the SW/4 (Qtr.) SEC 20 TWP 16S RGE 29W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP _____

PLG. _____

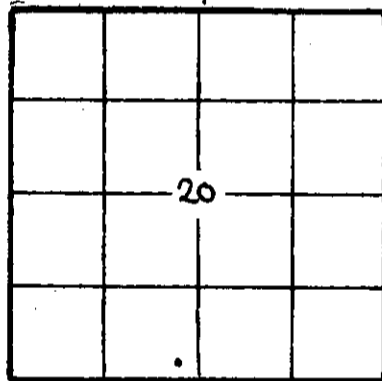
TOTAL DEPTH 4465' PBTD _____

SPUD DATE 11-8-82 DATE COMPLETED 12-8-82

ELEV: GR 2720 DF _____ KB 2725

DRILLED WITH ~~CASE~~ (ROTARY) ~~DRY~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 330'w/250 sxDV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982.

Notary Public: GLORIA DeJESUS, Sedgwick County, Ka. My Appt. Exp. _____

Notary Seal: STATE OF KANSAS, NOTARY PUBLIC, JAN 04 1983, WICHITA, KANSAS

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS:	
DST #1, 3892-3914/30-45-60-45, rec. 2300' cgo, FP 186-800 BHP 1067-1046#			Anhydrite	2123+ 602
DST #2, 3911-3928/30-45-60-45, rec. 120' go, 420' gsocmw, BHP 1162-1151#, FP 42-297#			B/Anhydrite	2149+ 576
DST #3, 3931-3940/30-30-30-30, rec. 10' mud, FP 31-42# BHP 1151-1130#			Heebner	3783-1058
DST #4, 4084-4115/30-30-30-30, rec. 5' ocm, FP 32-24#, BHP 49-32#			Toronto	3804-1079
DST #5, 4148-4195/30-45-60-45, rec. 800' gip, 360' cgo, 180' smgo, 180' mgo, FP 81-256#, BHP 1053-1037#			Lansing	3822-1097
DST #6, 4225-4290/30-45-60-45, rec. 600' gco, 520' mgo, 310' wtr, FP 114-574#, BHP 1160-1135#			BKC	4162-1437
DST #7, 4295-4320/30-45-60-45, rec. 260' cgo, 180' smgo, 180' wtr, FP 68-245#, BHP 640-632#			Marmaton	4190-1465
DST #8, 4321-4356/30-45-60-45, rec. 680' cgo, 370' smgo, FP 40-385#, BHP 1053-1029#			Pawnee	4271-1546
DST #9, 4358-4430/30-45-60-45, rec. 600' cgo, 180' smgo, 240' mgo, 300' socw, FP 55-566#, BHP 872-798#			Fort Scott	4327-1602
			Cherokee	4352-1627
			Mississippian	4420-1695
			RTD	4465-1740
			LTD	4466-1741
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	330		
Shale	330	1230		
Shale w/snd strks	1230	1740		
Sand & Shale	1740	1872		
Shale	1872	2118		
Anhydrite	2118	2150		
Shale	2150	2225		
Shale & Lime	2255	2960		
Lime & Shale	2960	3320		
Lime	3320	4465		
R.T.D.	4465			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	330'	com	250	2% gel, 3% cc.
Production		5 1/2"		4464'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4393-4404 & 4408-4414
					4344-4350 & 4309-4317
			2		4258-67 & 4278-83 &
					4248-51 & 4236-38
				Bridge Plug @ 4380'	4181-86 & 4052-64

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

4036-44

Amount and kind of material used	Depth interval treated
A 500 4394-4404 & 4408-4414. A 500 MA + 1000 15% NE	4344-4350
A 500 M.A. 4305-4317. A 1000 MA + 38 Ball Sealers	4258-67; 4278-83 &
A 500 M.A. 4181-86; 4052-64; A 1000 Gal. M.A.	4248-51; 4236-38
	4036-44 & 4052-64'

Date of first production 12/28/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 55 bbls.	Gas None MCF	Water % 15 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 4344-4350 & 4309-4317
4258-67 & 4278-83 & 4248-51 & 4236-38
4181-86 & 4052-64 & 4036-44