

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO. INC.

Wellsite Geologist Charlie Spradlin
Phone (316) 683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/5/85 6/15/85 6/15/85
Spud Date Date Reached TD Completion Date
4615'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 372 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21-179-0000
County Lane
SE SE SE Sec. 22 Twp. 16 Rge. 29 East West

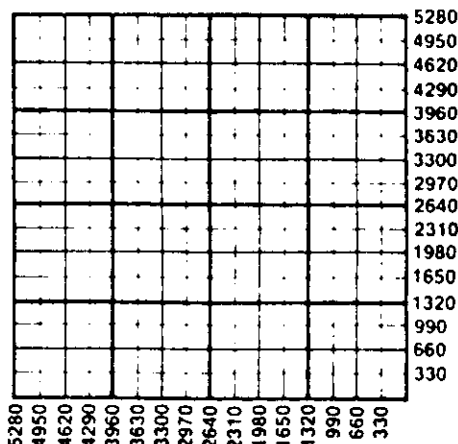
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Yates "E" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2800 KB 2806
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

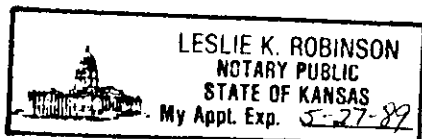
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of an well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 6/20/85

Subscribed and sworn to before me this 20 day of June 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Donald C. Slawson Lease Name Yates "E" Well # 1

Sec. 22 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4300-4358' (Marm) 30-30-30-30
 Wk Blw died 25', Rec: 65' Mud w/oil spts.
 IFP 18-18# FFP 35-35# ISIP 734 FSIP 609
 HP 2096-2087
 Pipe strap 4374.96 Board 4373.07 Dif=1.89
 Drilling @ 4490' w/DST#2
 DST#2 4407-4443' (Pawnee) 30-30-30-30
 1st op: Wk Blw died 2nd op: No Blw
 Rec: 5' Mud IFP 9-9# FFP 9-9# ISIP 26
 FSIP 18 HP 2187-2160 Temp: 121°
 Drilling @ 4575'
 DST#3 4420-4547' (FS-CHER-JZ) 30-30-30-30
 1st op: Wk Blw died 25' 2nd op: No Blw
 Rec: 10' Mud IFP 18-18# FFP 26-26#
 ISIP 851 FSIP 510 HP 2160-2160 Temp: 121°

Name	Top	Bottom
<u>LOG TOPS</u>		
ANHY	2206	(+600)
B/ANHY	2237	(+569)
HEEB	3934	(-1128)
TOR	3952	(-1146)
LSG	3974	(-1168)
MC	4134	(-1328)
STK	4226	(-1420)
B/KC	4302	(-1496)
MARM	4326	(-1520)
PWN	4418	(-1612)
FS	4470	(-1664)
CHER	4492	(-1686)
JZ	4534	(-1728)
MISS	4558	(-1752)
LTD	4619	(-1813)

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	372'	60/40poz	255	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

RELEASED
OCT 20 1987
FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled.....