

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,774-000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane

Denver, Colorado 80203 FIELD Jennison East

\*\* CONTACT PERSON James Alan Townsend PROD. FORMATION --

PHONE 303/830-6601

PURCHASER None LEASE Roberts

ADDRESS \_\_\_\_\_ WELL NO. 2-22

WELL LOCATION 150' N of C NW NW

DRILLING ALDEBARAN DRILLING COMPANY 660 Ft. from west Line and

CONTRACTOR \_\_\_\_\_ 510 Ft. from north Line of (R)

ADDRESS P.O. Box 18611 the NW (Qtr.) SEC 22 TWP 16SRGE 29 (W)

Wichita, Kansas 67207

PLUGGING Halliburton WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS Pratt, Kansas KCC

KGS

TOTAL DEPTH 4580' PBTD \_\_\_\_\_

SPUD DATE 5/4/83 DATE COMPLETED 5/13/83

ELEV: GR 2763' DF \_\_\_\_\_ KB 2772'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

X			
		22	

SWD/REP

PLG.

Amount of surface pipe set and cemented 374' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Alan Townsend  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June, 1983.

Dorothy T. Roberts  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 26, 1987

Dorothy T. Roberts  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

**JUN 06 1983**

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4350'-4405' IHP=2203, 35" IFP=61-86, 57" ISIP=330, 60" FFP=110-140, 120" FSIP=282, FHP=2108 Rec. 70' MCO, 60' GMC0, 60' GMC0, 60' OCMW.			Anhydrite Heebner Toronto Lansing KC Stark Swope	2165 (+607) 3868 (-1096) 3888 (-1116) 3906 (-1134) 4164 (-1392) 4168 (-1396)
DST #2: 4380'-4412' IHP=2292, 30" IFP=46-46, 30" ISIP=1097, 30" FFP=51-51, 30" FSIP=1023, FHP=2164. Rec. 10' DM.			Hush BKC Marmaton Pawnee Ft. Scott Cherokee Mississippi	4192 (-1420) 4240 (-1468) 4278 (-1506) 4366 (-1594) 4422 (-1650) 4446 (-1674) 4524 (-1752)
DST #3: 4160'-4189' IHP=2115, FHP=2079. Misrun, top pkrs. failed.				
DST #4: 4157'-4188' IHP=2072, FHP=2062. Misrun, top pkrs. failed.				
DST #5: 4178'-4197' IHP=2171, 30" IFP=72-95, 60" ISIP=1798, 60" FFP=120-165, 120" FSIP=1093, FHP=2123. Rec. 274' MW.				
Ran Dresser Atlas Compensated Densilog Gamma Ray and Dual Induction Focused Log.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	374'	Cl. "A"	215	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/14/83 Well P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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